. Dr. Coraca	-1.		
DISTRIBUTIO	DISTRIBUTION		
ANTA FE		_	
ILE		—	
3.G.S.			
AND OFFICE			
TRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
PRORATION OF		_	
Operator			
Address NORTHWE	ST PR	ODUC	ŢĮ

(Date)

ANTA FE		NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION			
	ILE		REQUES	REQUEST FOR ALLOWABLE AND		
,	.3.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL		Effective 1-1-65		
İ	AND OFFICE	T =		WHO ON TOLL AND MATUR	AL GAS	
	RANSPORTER	GAS				
i	OPERATOR	UAS				
1.	PRORATION OF	FICE				
ſ	Operator					
].	NORTHWI	ST PRODU	CTION CORPORATION			
}	Reason(s) for filing	196, El P.	aso Texas 79949			
!	: ew Well		Change in Transporter of:	Other (Please explain)		
	Recompletion		Oil Dry	Gas X		
Ĺ	Change in Ownershi	<u> </u>	Casinghead Gas Cond	densate		
1	f change of owners	hip give nam	e	· · · · · · · · · · · · · · · · · · ·		
8	nd address of prev	ious owner _				
II. I	DESCRIPTION O	F WELL AN	D LEASE			
ſ	Lease Name		Well No. Pool Name, Including	Formation Kind of !	_ease Lease No.	
1	Jic	<u>arilla 12</u>	23 C 06 So. Blanco	Picture Cliffs State, Fe	ederal or Fee Federal 123	
	Location					
	Unit Letter	<u>M</u> ;	Feet From The	Line and Feet P	rom The	
	Line of Section	06	Township 25 N Range	0.4.77		
_			ZJ N range	04W, NMPM,	Rio Arriba County	
III. I	ESIGNATION O	F TRANSPO	RTER OF OIL AND NATURAL G	SAS		
ļ	Name or Authorized '	Fransporter of	C:1 or Condensate	Address (Give address to which a	pproved copy of this form is to be sent;	
-	Name of Authorized	Transporter of	Casinghead Gas or Dry Gas. X			
			E CORPORATION		pproved copy of this form is to be sent;	
	f well produces oil o		Unit Sec. Twp. Age.	501 Airport Drive	Farmington, New Mexico	
٩	give location of tank	3,	M 06 25 N 05 T		1	
If	this production is	commingled	with that from any other lease or pool	, give commingling order number:		
14. 6	UMPLETION DA	ITA	Oil Well Gas Well	New Well Workover Deepen		
	Designate Typ	e of Comple	tion - (X)	New Hell McIzover Deepen	Plug Back Same Resty, Diff. Resty	
Ī	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
_						
-	levations (DF, RKB	, RT, GR, etc.,	Name of Producing Formation	Top C1/Gas Pay	Tubing Depth	
F	Perforations	<del></del>				
i					Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
<u> </u>	HOLES	SIZE	CASING & TUBING SIZE	DEPTH SET	AFIS CAN DE NEVE	
<u> </u>		<del></del>			KLULITED	
-	<del></del>			!		
		-· <u></u>			JAN 23 1974	
V. T	EST DATA AND	REQUEST	FOR ALLOWABLE (Test must be	Cites recovery of total and an add and	OH CON COM	
U	IL WELL		able for this d	epth or be for full 24 hours)	DIST. 3	
13	ate First New Cil Ri	in To Tanks	Date 10 Test	Producing Method (Flow, pump, gas	s lift, etc.)	
	ength of Test		Tub.r ; 'cressure	Casing Pressure		
	•			Cusing Pressure	Choxe Size	
A	etual Prod. During T	est	Cil-Ba.s.	Water-Bois.	Gas-MOF	
_	<u> </u>					
^	AC UPS T					
	AS WELL ctual Prod. Test-MC	DF/D	Length of Test	Bbis. Cordensate/MMCF		
ļ				ppis. Condensate/WWCF.	Gravity of Condensate	
=	esting Method (pitot,	back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
					3.000	
VI. CI	ERTIFICATE OF	COMPLIAN	CE	OIL CONSER	VATION COMMISSION	
_	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			VATION COMMISSION FEB 7 1974		
Co			APPROVED	ned by Emery C. Arnold		
above is true and complete to the best of my knowledge and belief.		BY				
		TITLE SUPERVIS	OR DIST. #3			
	- Al Montheresa					
_			il.	n compliance with MULE 1104.  owable for a newly drilled or deepened.		
		(Sign	iature)	well, this form must be accom	panied by a tabulation of the deviation	
	<del></del>	OPERATIO	DIS MANAGER	tests taken on the well in acc	cordance with AULE 111.  must be filled out completely for allow-	
	JAN Z "1974		able on new and recompleted	wells.		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.