District II P O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd , Aztec, NM 87410

Form C-104 / Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV

PO Box 2088, Sant			ALLOWAL	DI E ANID	TITLODIZ	ATION TO	TD ANICDO	AMMEND		
I.	REQ	UEST FOR	ALLOWAI		AUTHORIZ	ATION TO		OGRID Number		
Taurus Exploration U.S.A., Inc.							162928			
2101 Sixth Avenue North							³ Reason for Filing Code			
Birmingham, AL 32503-2784							CC	0 - 8/1/97		
					ol Name			⁶ Pool Code		
30-039-06128			B:	BLANCO P.C. SOUTH (GAS)			72439			
					erty Name			9 Well Number		
					LA 123 C			#6		
II. 10 Surfa	ce Location	on	•							
UI or lot no. M	Section 6	Township 025N	Range 004W	Lot.Idn	Feet from the 791	North/South Line	Feet from the	East/West Line W	County	
					/ 91		790		RIO ARRIBA	
Ul or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the Fast/West Line Country										
Of or for fig.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
12 Lse Code		3 Producing Method C	Code 14 Gas C	Connection Date	15 C-129 Permi	t Number 16	C-129 Effective D	17 C 120	Expiration	
J		v			C 127 Tenan	it Number	C-129 Effective E	Date	Ехрігаціон	
III. Oil an	d Gas Tra	nsporters			L					
18 Tran	sporter	19 Transp	orter Name	20	POD	21	O/G	²² POD ULS	TR Location	
OGRID 25244 WILLIAN			and Address				G	and Description		
23244		P.O. BOX 58900 SAUT LAKE CITY,	UT 84158-0900				G		M-06-T025N-R004W	
										
	_									
IV. Produc	1 117									
IV. IIOuu	ced Water	•								
TV. TTOQU	ced Water	23 POD			T	²⁴ POD UL	STR Location and	Description		
		²³ POD				²⁴ POD UL	STR Location and	Description		
V. Well C	ompletion	23 POD n Data	idy Date	27	TD		STR Location and		orations	
V. Well C	ompletion	23 POD n Data	ady Date	27	TD			Description 29 Perfo	prations	
V. Well C	ompletion	23 POD n Data	ndy Date 31 Casing & Tu							
V. Well C	ompletion d Date	23 POD n Data				28]		²⁹ Perfo		
V. Well C	ompletion d Date	23 POD n Data				28]		²⁹ Perfo		
V. Well C	ompletion d Date	23 POD n Data				28]		²⁹ Perfo		
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V. Well C	ompletion	23 POD n Data				28]		²⁹ Perfo		
V. Well C	ompletion d Date Hole Size	23 POD n Data				28]		²⁹ Perfo		
V. Well C 25 Spu 300	ompletion d Date Hole Size	23 POD 1 Data 26 Rea	31 Casing & Tu	bing Size	32	Depth Set	PBTD	²⁹ Perfo	nent	
V. Well C	ompletion d Date Hole Size	23 POD n Data	31 Casing & Tu	bing Size		Depth Set		²⁹ Perfo	nent	
V. Well C 25 Spu 30 VI. Well T 34 Date New Oi	ompletion d Date Hole Size Cest Data	23 POD 1 Data 26 Rea 5 Gas Delivery Date	al Casing & Tu	bing Size	37 Test Length	Depth Set	PBTD Tbg. Pressure	²⁹ Perfo	essure	
V. Well C 25 Spu 300	ompletion d Date Hole Size Cest Data	23 POD 1 Data 26 Rea	31 Casing & Tu	bing Size	32	Depth Set	PBTD	²⁹ Perfo	essure	
V. Well C 25 Spu 30 VI. Well T 34 Date New Oi	ompletion d Date Hole Size Sest Data 1 3:	23 POD 1 Data 26 Rea 26 Gas Delivery Data	e 36 Test L	bing Size	37 Test Length 43 Gas	Depth Set	PBTD Tbg. Pressure	²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Me	essure	
VI. Well C 25 Spu 30 VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a	ompletion d Date Hole Size Fest Data 39 41 41 41 41 41 41 41 41	Data 20 Rea 20 Rea 30 Gas Delivery Date 10 Oil 20 Gas Delivery Date 20 Gas Delivery Date 31 Oil	e 36 Test E	bing Size Date have been	37 Test Length 43 Gas	Depth Set	PBTD Tbg. Pressure	²⁹ Perfo ³³ Sacks Cen ³⁹ Csg. Pro ⁴⁵ Test Me	essure	
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