

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Graham Royalty, Ltd.

3. Address and Telephone No.

1675 Larimer Street, Suite 400, Denver, CO 80202 (303) 629-1736

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

987' FEL, 1680' FSL 5-25N-3W

5. Lease Designation and Serial No.

SF Federal #080565

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance #4

9. API Well No.

10. Field and Pool, or Exploratory Area

Tapacito Pictured Cliffs

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Completion
☐ Subsequent Report
☐ Final Abandonment Notice

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DIST. 3

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRU workover unit. ND wellhead. RU BOPE. TOOH w/tbg.
2. RU perforators. Perf 4 squeeze holes @ 233'. RD perforators.
3. RIH w/4-1/2" cement retainer. Set retainer at \pm 3700' and squeeze 25 sxs into formation (PC perfs @ 3743-77').
4. Sting out of retainer and spot 5 sxs on top of retainer. Top of cement will be 3637'. Top of Fruitland Formation is at 3640'.
5. Circulate hole with 9+#/gal. mud. NOTE: Top of cement assuming 70% fill-up is 3244'.
6. TOOH to \pm 233'. Close BOP & circulate cement down tbg and out braidenhead. (Might need to pump down braidenhead.)
7. Spot a cement plug from 233' to surface.
8. Dig out and cut-off casing 4' below ground level. Install P&A marker. Restore location.

14. I hereby certify that the foregoing is true and correct.

Signed

(This space for Federal or State office use)

Title

Petroleum Eng.

APPROVED 11/3/92
AS AMENDED

Approved by

Conditions of approval, if any:

Title

NOV 23 1992

AREA MANAGER