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	DISTRIBUTIO				
	SANTA FE				
-	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS	/_		
	OPERATOR		7-		
	PRORATION OFFICE				

	SANTA FE	1 _	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-111 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL				
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS			
	TRANSPORTER OIL						
	GAS /]					
	OPERATOR C						
ı.	PRORATION OFFICE Operator						
	Supron Energy Corporation						
	P.O. Box 808, F.	armington, New Mexico 87	401				
	Reason(s) for filing (Check proper box		Other (Please explain)				
	New Wall	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder		e or operator			
	If change of ownership give name						
	and address of previous owner	A CAN LA PROPERTY OF THE PROPE		<u> </u>			
II.	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Spase No.			
	McGroden "B"	2 Tapacito Pict	ured Cliffs State, Fede	ral or Fee 079616A			
	Unit Letter I 1650	Feet From The Nowth Lin	ne and Feet From	n The East			
	4			Arriba County			
III.	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🛣	Address (Give address, to which app	soved cony of this form is to be sent.			
	Gas Company of New Mer	rico	Attn: R. J. McCrary	oved copy of this form is to be \$5270			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	lhen			
		th that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completion	$\operatorname{on} = (X)$					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
			D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
		Cil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Prod. During Test	OII-Bbis.					
	CAC WELLY						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	. com, wo we will be a second of the second						
VI.	CERTIFICATE OF COMPLIANCE			ATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Rudy D. Motto		AND THE PROPERTY OF THE PROPER				
	Kudy D. Motto		at the last request for allowable for a newly drilled or deepened				
	Rudy D. Motto (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Area Superintendent		All sections of this form t	must be filled out completely for allow			
	(Title)		able on new and recompleted	wells. It is and VI for changes of owner			
		June 25, 1977 (Date)		ofter, or other such change of condition			
	(5)	•	Separate Forms C-104 m	ust be filed for each pool in multiply			
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