Abant 5 Corles
Appropriate District Office
DISTRICT J
7.O. Box 1980, Hobbs, NM 88240 DISTRICT E P.O. Drawer DD, Assaila, NM \$2210

DISTRICT III 1000 Rio Brizze Rd., Ariec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

| P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | 1 |
|---|---|
| EQUEST FOR ALLOWABLE AND AUTHORIZATION | |

| L | HEQ | UEST F | OR A | MTO! | NAE | BLE AND | AUTHOR ATURAL G | IZATIC | N | | | | |
|--|--|----------------|----------|----------------|---------------------------|---|---------------------------|-------------|-----------------------------------|-----------------|----------------------|--|--|
| Operator MERIDIAN OIL INC. | | 10110 | 4101 | Oni | Oil | או טווא. | VI UHAL G | | al API No. | | | | |
| Address P. O. Box 4289, Farm | | No. M | | | | | | | | | | | |
| Research(s) for Filing (Check proper box) | ington, | New M | exic | :0 | 874 | | · i | | | | | | |
| New Well | | Change is | Trans | orter of | <u>.</u> | ∐ o | thic (Please exp | (بخماد | | | | | |
| Recompletion | OR | | Dry 0 | | | | \circ | \sim | | | 10 - | | |
| Change in Operator X | | ed Cas [| | :aasto | | | | 17. | <u>cd-</u> | 6/23 | <u> 190 </u> | | |
| and address of previous operator UIIII | on lexa | s Petr | oleu | m Co | rpo | ration, | P. 0. | Box 2 | 120, Hous | ton, TX | 77252-212 | | |
| IL DESCRIPTION OF WELL | AND LE | | 1 | | | | | | | | | | |
| McCRODEN "B" | | Well No. | Pool i | Name, L TAF | AC I | TO, PC | | | ind of Lease ate, Federal or I | Rea SF | Leam No. 0 79616A | | |
| Location | | | ٠ | | | .,0,, | | | 7 | 1 31 | | | |
| Unit Letter | : | <u>000</u> | Post F | Proces Th | • | <u>S_u</u> | <u> </u> | <u> </u> | Feet From Th | • <u>E</u> | Line | | |
| Section 4 Townsh | da 2 | .5N | Rene | | 0.31 | Ι, | OMPM. | RIO | ARRIBA | | ^ | | |
| III DECICNATION OF THE | 10000 | | | | | | | | | | County | | |
| III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil | | OF OF CONSIDER | IL AN | ND NA | TU | RAL GAS | in addan to | | oved copy of thi | - 6 | | | |
| Meridian Oil Inc. | (X) | | | | | P. O. | Box 4289 | , Farm | ington, | NM 8749 | ? 364) 99 | | |
| Name of Authorized Transporter of Casin Gas Company of New Me | ighead Ges X İ CO | | or Dry | Cas (| X | Address (Gi | ive address to w | vhich appr | red come of this | form it to be | t sent) | | |
| If well produces oil or liquids, | Unit | Sec. | Tup | η- | Rm. | | DUX 1899 By connected? | | mfield, 1 hea <i>t</i> | YM 874 | 113 | | |
| ove location of tasks. | _ i i | Ĺ | i ' | i | _ | - | • | | | | | | |
| If this production is commingled with that IV. COMPLETION DATA | . from any ou | per journ or | pool, gi | ive com | mingli | ng order num | nber: | | | | | | |
| | | Oil Well | 7 | Gas We | 4 | New Well | Workover | Deepe | n Phue Raci | k Same Res' | v Diff Resv | | |
| Designate Type of Completion Data Soudded | | 1 | بلب | | | Ĺ | i | | 1, | | | | |
| | Deta Com | pl. Ready to | Piod. | | | Total Depth | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | evations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gee Pay Tubing Depth | | | | | | | |
| Performina | | | | | | | | | | | | | |
| | | | | | | | | | Depth Car | ing Shoe | | | |
| 1104 F 0178 | TUBING, CASING AND | | | | | CEMENTING RECORD | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | | | DEPTH SET | | | SACKS CEMENT | | | |
| | | | | - | | | | | - | | | | |
| | | | | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR | LLow | BLE | · | | · | | | | | | | |
| OIL WELL (Test must be after t | recovery of to | cal volume | of load | oil and | ruai : | be equal to o | r exceed top all | lowable for | this depth or b | e for full 24 h | ours.) | | |
| Dale First New Oil Rua To Tank | rat New Oil Run To Tank Date of Test | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| Length of Test | Tubing Pre | SERVINE | | | | Casing Press | ur. | a | E Police | | | | |
| Actual Prod. During Test | | | | | | | | | FAF | AC | | | |
| Annual Liver Evering 1697 | Cil - Bbls. | | | | | Water - Bbin. | | | Gu-MCI | | <u>ה</u> | | |
| GAS WELL | | | | | | | | | JUL 3 | 1990 | | | |
| Actual Prod. Test - MCF/D | Length of | Tool | | | _ | Bbls. Conde | amie/MMCF | _0 | r Co n | COLV | | | |
| Testing Method (pitot, back pr.) Tubing Pressure (Shus-in) | | | | | Page No. | 75 | | DIST. | | , | | | |
| | | | | Ching Press | nure (Shut-in) | | Choke Siz | • | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMP | LIAN | NCE | | | | | | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | OIL CONSERVATION DIVISION | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | JUL 0 3 1990 | | | | | | | | |
| Kerlin 7 | Kah. | 111 | 41 | | | Date | Approve | a | | | | | |
| Signature, | | | | | - | By Bind Chang | | | | | | | |
| Leslie Kahwajy Prod. Serv. Supervisor | | | | | SUPERVISOR DISTRICT /3 | | | | | | | | |
| 6/15/90 | 6/15/90 (505)326-9700 | | | | | |) <u> </u> | | | | | | |
| Date Telephone No. | | | | | | | | | | 1 | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

1) Separate Form C-104 must be filed for each pool in multiply completed wells.