

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

August 8, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Jicarilla

Well No. 5-K

in SW

1/4

SE

1/4

(Company or Operator)

(Lease)

0

Sec. 2

T. 25N

R. 5W

NMPM.

So. Blanco Pictured Cliffs

Pool

Unit Letter

Rio Arriba

County. Date Spudded 7-6-60

Date Drilling Completed

7-14-60

Please indicate location:

Elevation 6720' DF

Total Depth

3150'

PBTD

Top ~~Gas~~/Gas Pay

Gas 3063'

Name of Prod. Form.

Pictured Cliffs

PRODUCING INTERVAL -

Perforations

3063 - 3098'

Open Hole

Depth

3144'

Depth

Tubing

3061 KB

OIL WELL TEST -

Natural Prod. Test:

- bbls. oil,

- bbls water in

- hrs,

Choke

min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

- bbls. oil,

- bbls water in

- hrs,

Choke

min. Size

GAS WELL TEST -

Too small to

Natural Prod. Test:

measure

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size

Feet

Sax

<u>9-5/8</u>	<u>214</u>	<u>150</u>
<u>4-1/2</u>	<u>3154</u>	<u>200</u>
<u>1-1/2</u>	<u>3061 KB</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

3,749

MCF/Day; Hours flowed

3

Choke Size

3/4

Method of Testing:

Single Point Back Pressure Test

CAOF 10,122 MCFD

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

Fraced w/100,000# sand, 87,224 gals water, 150 rubber balls

Casing

Tubing

Date first new

IR-46 BPM

Press.

909#

Press.

909#

oil run to tanks

Oil Transporter

Southern Union Gas Company

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... AUG 11 1960..... 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION GAS COMPANY

(Company or Operator)

Original Signed By

P. J. CLOTE

By:

Paul J. Clote (Signature)

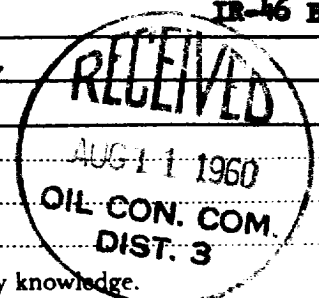
Title MGR., DRILLING AND PRODUCTION

Send Communications regarding well to:

Name Paul J. Clote

Room 1434

Address Fidelity Union Tower Building



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZT C DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
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