

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Superior Oil Company

(Company or Operator)

Skelly - Truby - Government

(Lease)

Well No. 1-4, in SW 1/4 of SE 1/4, of Sec. 4, T. 25N, R. 6W, NMPM.

Canyon Largo Pictured Cliffs

Pool,

Rio Arriba

County.

Well is 990 feet from South line and 1695 feet from East line

of Section 4. If State Land the Oil and Gas Lease No. is -----

Drilling Commenced April 13, 1956 Drilling was Completed April 22, 1956

Name of Drilling Contractor Smith Drilling Company

Address Box 1871, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6262' KB
May 1, 1956 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2354 to 2364' (Gas) No. 4, from to

No. 2, from 2378 to 2384' (Gas) No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

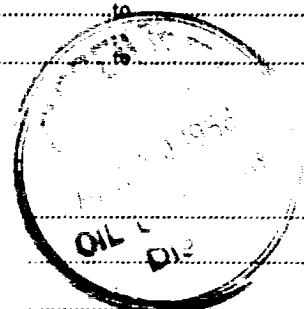
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	105	Baker			Surface
5-1/2"	24#	New	2450	Baker	-----	2354-64' 2378-84'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	105	75	Pump & Plug	water	Cmt circulated
7-7/8"	5-1/2"	2450	125	Pump & Plug	9.7	Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Mixed 30,000# sand w/23,500 gallons water, followed w/165 bbls water, max press 1500#, Final pressures 1300#, SIF 840#, Injection rate 47 BPM.

Result of Production Stimulation Flowed 1,020 MCF per 24 hours.

Depth Cleaned Out 2400' TD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 2450 feet, and from _____ feet to _____ feet.
Cable tools were used from To clean out after frac job feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing SHUT IN GAS WELL, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was 1020 M.C.F. plus ***** barrels of
liquid Hydrocarbon. Shut in Pressure 810 lbs.
Length of Time Shut in 44 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... <u>2353'</u>
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1900	1900	Clay, sand, shale & conglomerate				
1900	2353	453	Shale & sand				
2353	2390	37	Sand & shale				
2390	2450	60	Shale				
<u>TD: 2450'</u>				<u>PSTD: 2400'</u>			
				<u>TOP PICTURED CLIFFS: 2353' (/3909)</u>			

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		3	
DISTRIBUTION			
		NO. FURNISHED	
Operator		1	
Canta Fe		1	
Proration Office			
State Land Office			
U. S. G. S.		2	
Transporter			
FHO		1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Superior Oil Company Address Midland, Texas
Name L. J. Willis (L. J. Willis) Position or Title Petroleum Engineer
Date April 25, 1956 (Date)