

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR Minel, Inc.
3. ADDRESS OF OPERATOR 457-C Washington SE
Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' ^Sn/s and 790' ^Ew/e
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input checked="" type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE SF-080565-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Stevie Joe-Federal
9. WELL NO. 4
10. FIELD OR WILDCAT NAME Tapacito Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-T25N-R3W
12. COUNTY OR PARISH Rio Arriba 13. STATE NM
14. API NO. None
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7317' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-7-84: Ran 12 1/4 joints 2 7/8" tubing for casing, 6.5#, J-55 measuring 3904.42' and landed at 3907' K.B. PBDT at 3907' K.B. Rig up Halliburton and cemented with 150 sacks (181.5 cu.ft.) 50/50 Pozmix, 2% gel, and 10% salt, and tailed in with 40 sacks (47.2 cu.ft.) Class B neat cement. Spotted 100 gallons acetic acid on top of plug. Plug down at 10:30 A.M. Pressured pipe to 3000 psi and held okay. Bled off pressure and plug held okay. Cement did not circulate to surface. Ran temperature survey and found cement top at 2500'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE December 10, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 10 1985

OIL CON. DIV.]

*See Instructions on DIST. 8