

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Minel, Inc.		8. FARM OR LEASE NAME Stevie Joe
3. ADDRESS OF OPERATOR 308 Washington, SE Albuquerque, NM 87107		9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL and 790' FEL		10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6, T25N, R3W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7313' GR		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-11-89 Established circulation down 1-1/4" tbg and up 1-1/4"x2-7/8" annulus. Cemented with 113 sks cl B cement. Circulated cement.

Pumped 98 sks cl B cement into 2-7/8"x4-1/2" annulus. Maximum pressure 2000psi. Shut in pressure 150psi.

8-14-89 Pumped 30 sks cl B cement into 4-1/2"x8-5/8" annulus. Maximum pressure 300psi. Shut in pressure 100psi.

Will notify when wellhead is removed and dry-hole marker installed.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

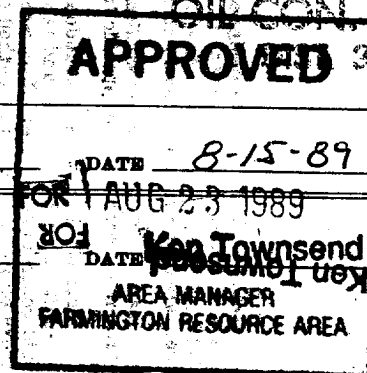
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



*See Instructions on Reverse Side