NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY San Juan Gas Corporation (Ac	300 Shell B	ldg. T	ulsa,	Oklah	oma		
LEACE	•	1 S	4	Т	2527	R	7.507
DATE WORK PERFORMED September		—————— T			25N		_ <u>2</u> W
		Gav	llan				
This is a Report of: (Check appropriate	block)	x Resu	lts of	Test	of Cas	sing S	Shut-off
Beginning Drilling Operations		Reme	edial V	Vork			
Plugging		Other	•				
Detailed account of work done, nature ar	nd quantity o	f materi	als 119	ed a	nd res	ults	obtained
J-55 14 lb. casing at 3906 with 75 sx posto sx. Drilled out to 3895 and ran Welezshots at 3830 and pressured casing to 20 to foot 3836-51, 3860-66, 3869-84 and sy show of gas and no water.	x Gamma Ra 900 psi; form	y Log to ation di	total	depth ake f	, pers luid.	orate Perf	ed 4
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth (Perf Interval (s)	Prod. In	t		_	l Date		
` ' 	cing Format	ion (s)	 				
RESULTS OF WORKOVER:		ВІ	FORE	Ē	AF	TER	·
Date of Test				_			·
Oil Production, bbls. per day		*******		-			
Gas Production, Mcf per day	-			•			
Water Production, bbls. per day		-		_			
Gas-Oil Ratio, cu. ft. per bbl. 🐧 🥍				_			
Gas Well Potential, Mcf per day	CAMPAGE						
Witnessed by				_			
				Comp			
OIL CONSERVATION COMMISSION	above is t	I hereby certify that the information given above is true and complete to the best of					
Name Original Signed Emery C. Arnold	my knowle Name	edge. Robert	<u> </u>	Penso	M		
Title Supervisor Dist. # 3	Position	•	Presi	dent			
Date SEP 0 1957	Company_	•	uan G		rpora	tion	

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