District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

I.	nta Fe, NM 87504-20 REQ	UEST FOR	ALLO	OWAI	BLE AND A	AUTHORIZ	ZATION	TO T	RANSPO		NDED REPORT	
		¹ Opera	itor Name	e and Ac	ldress					OGRID Numb	er	
Taurus Exploration U.S.A., Inc.								162928				
2101 Sixth Avenue North Birmingham, AL 32503-2784								³ Reason for Filing Code				
									CO	- 8/1/9	97	
						Pool Name P.C. (PRO GAS)			⁶ Pool Code 85920			
007064						roperty Name CRODEN B			9 Well Number #1			
II 10 Surfa	ace Location	<u> </u>										
UI or lot no.	Section	Township	Range		Lot.Idn	Feet from the	North/South I	ine T-	-16 11			
K	4	025N)3W	Est.iuii	1850	S	ine Fe	eet from the 1850	East/West Lin	e County RIO	
11 Bottom	Hole Loca	tion				<u> </u>					ARRIBA	
UI or lot no.	Section	Township	Range		Lot.Idn	Feet from the	North/South L	ine Fe	et from the	East/West Lin	a Country	
							,		or nom the	Zast West Em	e County	
12 Lse Code	13	Producing Method C	Code 1	14 Gas Co	onnection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129	9 Effective D	ate 17 C-12	29 Expiration	
										Date	- Supraction	
	d Gas Tran	sporters		-		<u> </u>	<u> </u>					
	nsporter RID	19 Transpo		ne	20]	POD		21 O/G		²² POD U	LSTR Location	
25244 WILLIAMS FIELD SERVICE							G			and Description K-04-T025N-R003W		
		P.O. BOX 58900 SALT LAKE CITY, UT 84158-0900						an a decident	K-04-T0	25N-R003W		
in proventiel broad out of a good	en i mare en ul estimat.				A SECTION AND PROPERTY.	The second second				· · · · · · · · · · · · · · · · · · ·		
Has I cara luc					1							
. 41 49 D (\$85 EU)	t _e and answer				AND APPEARING TO		ikuran kir.					
rachel Mosci Edi												
IV. Produc	ced Water	***										
		²³ POD					²⁴ POD U	JLSTR I	ocation and	Description		
	ompletion	Data										
25 Spud Date 26 Ready Date					27	7TD 28 PBTD				²⁹ Perforations		
30	Hole Size		31 Casing	g & Tub	ing Size	32]	Depth Set			33 Sacks C	ement	
							· · · · · · · · · · · · · · · · · · ·					
·												
VI. Well To	est Data											
¹⁴ Date New Oil	35 C	as Delivery Date	36	Test Da	te	37 Test Length	3	Tbg. Pr	essure	³⁹ Csg. I	Pressure	
								_		1 338.		
Ochoke Size	41 C	il	42	Water		⁴³ Gas	- 4	AOF		45 Test N	/lethod	
							İ					
6 I hereby certif	y that the rules	of the Oil Conserv	ation Di	vision ha	ive been	0	II. CON	SERV	ATION	DIVISIO:	NT T	
complied with ar best of my know	nd that the infor- ledge and belief	mation given abov	e is true	and con	plete to the	Ü	IL COI	JLICV	ATION.	DI V 1310.		
/	//	3/1/1	/			Approved by:	•	70	•			
rinted Name:	M	/ wolls					-DMOO	? \$				
//	(in 1). (1030 108				Title: SOPT	-17 V 13 0	א טוצ	TRICT	#3		
Fitte: Service Dense						Approved Date:						
litle:		200005	Zer.	i graf	Decem	Approved Date:		^ -				
	Pangra M	anagar		one	Tiggs and	Approved Date:	AUG	0 1 19	997			
Date:	7/15/97		Ph (20	one 05) 326-2	2710		AUG	0 1 19	997			
Pate:	2/15/97 nge of operator	fill in the OGRID	Ph (20	one 05) 326-2	2710		AUG	0 1 19	997			
Pate: 7 If this is a char 4538 Burlington R	nge of operator Resources Oil & Gious Operator S	fill in the OGRID as Co.	Ph (20	one 05) 326-2	2710			0 1 10	997	Date		