

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

El Paso Natural Gas Company

Canyon Largo Unit

.....
(Company or Operator)

(L234)

Well No. 101, in S.W. 1/4 of S.E. 1/4, of Sec. 2, T. 25 N., R. 6 W., NMPM.
So. Blanco Pictured Cliffs Rio Arriba

Pool, County.

990	South	1650	East
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Well is _____ feet from _____ line and _____ feet from _____ line

2 E- 291 - 5

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 4-7-60 Drilling was Completed 4-14-60

Drilling Commenced....., 19..... Drilling was Completed....., 19.....
Aspen Drilling Company

Name of Drilling Contractor Aspen Drilling Company

Name of Dining Contractor:

Address.....

6680'

Elevation above sea level at Top of Tubing Head..... 6680' The information given is to be kept confidential until

No. 1, from 2790 to No. 4, from 2862 (G) to

No. 2. from to No. 5. from to

No. 3 from	to	No. 6 from	to
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Figure 6

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24 #	New	97	Howco			surface
5 1/2"	6.5 #	New	2910	Baker			Prod casing.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	8 5/8"	109	100	circulated		
7 7/8" $\frac{1}{2}$						
6 1/4"	5 1/2"	2921	100	single stage		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac w/17,200 gal. water & 18,000 W sand. B.D.P. 2500 #, max. pr. 2750 #. avg. tr. pr. 2300 #. I.R. -16 B.P.M. Flush 2100 gal. 7 # WG-3/1000 gal. & 1 % calcium chloride 2 in frac. water. Dropped 1 set of 10 balls, and 2 sets of 5.

Result of Production Stimulation..... A.O.F. - 5620 MCF/D; Ch. Volume - 4320 MCF/D

Depth Cleaned Out..... 2905'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2925 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

well shut in 4-22-60
Ref to Production 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 5620 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 857 lbs.

Length of Time Shut in 7 Days
Ch. Volume - 4320 MCF/D

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	2148
T. Salt	T. Silurian	T. Kirtland-Fruitland	2365
B. Salt	T. Montoya	T. Fruitland	2550
T. Yates	T. Simpson	T. Farmington	2790
T. 7 Rivers	T. McKee	T. Pictured Cliffs	
T. Queen	T. Menefee	T. Menefee	
T. Grayburg	T. Ellenburger	T. Point Lookout	
T. San Andres	T. Gr. Wash	T. Mancos	
T. Glorieta	T. Granite	T. Dakota	
T. Drinkard	T.	T. Morrison	
T. Tubbs	T.	T. Penn	
T. Abo	T.	T. Lewis	2862
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2148	2148	Tan to gry cr-grn ss inter-bedded w/gry sh.				
2148	2365	217	Ojo Alamo ss. White cr-grn s.				
2365	2550	185	Kirtland form Gru sh inter-bedded w/tight gry fine-grn ss.				
2550	2790	240	Fruitland form. Gry carb sh, scattered coals, coals and gry,tight,fien-grn ss.				
2790	2862	72	Pictured Cliffs forms Gry, fine-grn,tight,varicolored soft ss.				
2862	2925	63	Lewis form. Gry,fine-grn, dense sil ss.				

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OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
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GAS
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OPERATOR

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 29, 1960
(Date)

Company or Operator El Paso Natural Gas Company
Name ORIGINAL SIGNED J.J. TILLERSON
Address Box 990 Farmington, New Mexico
Position Title Petroleum Engineer