NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

| WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: R1 Paso Natural Gas Company Carron Largo Unit, Well No. 161 in. S.W. 1/4 S.E. (Company or Operator) (Lease) O Sec. 2 T. 25 N. R. 6 W., NMPM., So. Blanco Pictured Cliffs R10 Arriba County. Date Spudded 4-7-60 Date Drilling Completed 4-14-50 Please indicate location: D C B A PRODUCING INTERVAL - Perforations 2/94-2/99;2602-2810;2814-2820 E F G H Depth Date Depth Dasing Shoe 2921 Depth Tucing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min Test After Acid or Fracture Treatment (after recovery of values of oil equal to vo.) | ¹ /4, |
|--|------------------|
| Company of Operator Califon Largo Unit Well No. 101 in. S.W. S.E. (Company of Operator) (Lease) | Pool |
| Company or Operator) O Sec 2 T 25 N R 6 W NMPM. So. Blanco Pictured Cliffs West Letter Rio Arriba County. Date Spudded 4-7-60 Date Drilling Completed 4-14-50 Please indicate location: D C B A PRODUCING INTERVAL - Perforations 2(94-2(99;202-2810;2314-2820) Depth Casing Shoe 2921 Depth Tuting OIL WELL IEST - Natural Prod. Test:bbls.oil,btls water inhrs,min Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vo | Pool |
| Rio Arriba County. Date Spudded. 4-7-60 Date Drilling Completed 4-14-50 Please indicate location: Top Oil/Gas Pay 2794 (Perf) Name of Frod. Form. Pictured Cliffs PRODUCING INTERVAL - Perforations 2794-2799;2692-2810;2814-2820 E F G H Open Hole None Depth Casing Shoe 2921' Depth Tucing Oil WELL TEST - Natural Prod. Test: bbls.oil, btls water in hrs, min Test After Acid or Fracture Treatment (after recovery of values of oil equal to yo | |
| Please indicate location: D | 3 |
| E F G H Open Hole Name Depth Casing Shoe 2921 Depth Tubing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of values of oil equal to yo | 3 |
| E F G H Perforations 2794-2799;2602-2810;2314-2820 Depth | |
| E F G H Open Hole None Depth Casing Shoe 2921' Depth Turing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of values of oil equal to vo | |
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| Open Hole None Casing Shoe 2921 Tucing OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of values of oil equal to vo | |
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| rescratter acts of flacture fleatment (after recovery of volume of oil equal to vo | _ |
| | dia. |
| load oil used): bbls.oil, rtls water in hrs, min. Six | .е |
| 990 S. 1650 E. | |
| Natural Prod. Test:MCF/Day: Hours flowed Choke Size | |
| Tubing Casing and Gementing Record Method of Testing (pitot, back pressure, etc.): Suc Fret Sax 5500 | |
| Test After Acid or Fracture Treatment: MCF/Cay; Hours flowed | <u>3</u> |
| 8 5/8" 97 100 Chake Size 3/4" Method of Testing: Calculated A.O.F. | |
| 2 7/8" 2910 100 Mous or Fracture Treatment (Give amounts of materials used, such as acid, water, co | |
| | 1, 3, . |
| Sand): 17,200 gal. water & 18,000 # sand. Casing 857 Tubing Date first new press. oil run to tanks | |
| | |
| Cil Transporter El Paso Natural Gas Products Company | |
| Gas Transporter El Paso Natural GAs Company | |
| Remarks: | 1 |
| | <i>1</i> |
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| I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| pproved , 19 El Paso Natural Gas Company (Company or Operator) | |
| OIL CONSERVATION COMMISSION By: CREET AL OIGNED READS | |
| (Signature) | |
| y: | |
| Webs Control of the C | |
| Name E. S. Oberly | |
| AddressBox 990 Farmington, New Mexic | |

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