

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

JICARILLA APACHE TRIBE OF INDIANS "J" CONT. #147

Farmington, New Mexico September 21, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Co. Jicarilla Apache "J", Well No. **9**, in **SW** $\frac{1}{4}$ **SE** $\frac{1}{4}$,
(Company or Operator) (Lease)

0, Sec. **6**, T. **25N**, R. **3W**, NMPM., **Chaera** Pool
Unit Letter

Rio Arriba

County. Date Spudded **June 30, 1957** Date Drilling Completed **TD July 10, 1957**

Please indicate location:

Elevation **6662** Total Depth **3905** PBD **3863**

Top ~~SS~~/Gas Pay **3700** Name of Prod. Form. **Chaera**

PRODUCING INTERVAL -

Perforations **3700-3732 and 3810-3826**

Open Hole _____ Depth _____ Casing Shoe **3905** Depth _____ Tubing **3698**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After ~~XXX~~ or Fracture Treatment: **791** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **3/4" positive choke**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000 gals water, and 30,000# 20-40 mesh sand.**

Casing Press. **850** Tubing Press. **898** Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter **To be Southern Union Gas Company**

Remarks: **Dual completion - Garrett sleeves at 3640 (Chaera) and at 2797 (Pictured Cliffs) packer set at 3306. Use form C-104 for this well for Pictured Cliffs.**

104

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved _____ OCT 25 1957, 19 _____

Humble Oil & Refining Company OIL CON. COM. DIST. 3
(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

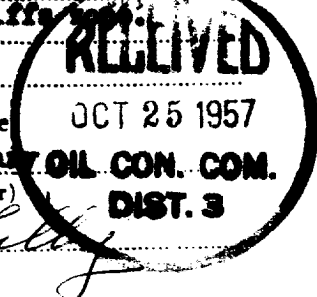
Title **Supervisor Dist. # 3**

By: **Russell M. Lilly**
Russell M. Lilly (Signature)

Title **Dist Supt.**

Send Communications regarding well to:

Name **Humble Oil & Refining Company**
Box 1268,
Address **Farmington, New Mexico**



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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