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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	•	TO TRA	ANSPOF	IIO TF	L AND N	ATURAL G	AS				
Conoco Inc.								ii api no. 3 00 3 90 6 1 5 00 0			
Address 3817 N.W. Exp	ressway.	Oklah	oma Ci	tv (OK 731:	12		000	7300		
Reason(s) for Filing (Check proper box)	coonay,	OKIAI	iona Ci	cy, (her (Please exp	Join I				
New Well		Change is	Transporter	r of:		anca (1 ieuse exp	iain)				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghead	l Cas 📗	Condensate								
If change of operator give name and address of previous operator				,							
II. DESCRIPTION OF WELL	AND LEA	SE			-		****			••••	
Lease Name / Well No. Pool Name, Inclu				, Includi	ding Formation			ind of Lease No.			
HX/ HSACHE J	1X/HOACHE 1 9 Wreto-				HACKA (GAS)			Federal or Fee C-147			
Location /	01	١							_		
Unit Letter	_:_9	10	. Feet From	The	<u> </u>	ne and	10 F	eet From The	E	Line	
Section 6 Townsh	ip 25	ن م	Range	5	ى د	ІМРМ,	Zio Ai	cheisa		Gt	
					<u></u>	•	10 /4	CUCITA		County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	ISPORTE	or Conden	IL AND I	VATU				· · · · · · · · · · · · · · · · · · ·	 		
BIANT PEFINING	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Chainghead Gas					Address (Give address to which approved copy of, this form is to be sent)						
GAS COMPANY OF NM					P.O. Box 1899, Bloomfield NM 87413						
if well produces oil or lightle,	Unit :	Sec.	Twp.	Rge.	is gas actua	y connected?	When		UZ.	·	
			ــــــــــــــــــــــــــــــــــــــ		ye	3	L	·			
If this production is commingled with that IV. COMPLETION DATA	nom any ome	T leane or	poot, give co	xmmingli	ing order flun	ber:					
Designate Trans & C. 1.1		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back Sa	me Pee'u	Diff Res'v	
Designate Type of Completion		l			İ	<u>i</u>	1		inc Res v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		,	
Elevations (DF, RKB, RT, GR, etc.)	ducing Fo	Formation		Top Oil/Gas	Pay		Tubing Depth				
Perforations									Two ng Depui		
renorations								Depth Casing S	hoe		
		IDING	CACDIO	ANTO	CTC1 ATTA MET	110 5			· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE						CACKO OF MENT			
	ONOMO & TOBING SIZE			-	DEPTH SET			SACKS CEMENT .			
											
	 										
V. TEST DATA AND REQUE	ST FOR AL	LOWA	RLE		<u> </u>			L			
OIL WELL (Test must be after t				nd must i	be equal to o	exceed top all	owable for this	donth or he for	Sill 24 Laur	I	
Date First New Oil Run To Tank	Date of Test		<u>*</u>		Producing M	ethod (Flow, pr	mp, gas lift, e	(c.)	141 27 NOW	<i>5.)</i>	
					M SPERWER						
Length of Test	Tubing Press	ure			Canal	Be W F I	7 15	Choke Size			
Actual Prod. During Test	Oil - Bbla.				Water - Bbis	10T 0 10)OO	Gas- MCF			
	Oir - Bois.				Water - Dore	OCT 219	330	Gas- MCF			
GAS WELL		• • • • • • • • • • • • • • • • • • • •			OII	CON.	DIV	,			
Actual Prod. Test - MCF/D	Length of Te	set .			Bbis. Conder	and Section		Gravity of Cond	lenante		
Testing Method (pitot, back pr.)	lubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF		TANGE					<u> </u>			
				١ ١		OIL CON	ISERV	ATION DI	VISIO	M.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my i	unowiedge and	belief.		- 1	Date	Approve	d U	CT 0 3 199	U		
Balo.			•	- 1			<u> </u>	//			
Signature			· · · · · · · · · · · · · · · · · · ·	<u> </u>	By_		3.) Ohi	/		
M. E. Barton	Adminis	trati	ve Supr	<u>. </u>	-,-		CHOEDV	ISOR DIST	BICT A	3	
Printed Name 9-10-90	(405	948-	Title - 3120		Title		SUFERV				
Dute			hose No.	— I	1			7			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.