

APPROVED

Form 9-331a  
(Feb. 1951)Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)

Land Office Santa FeLease No. 07085Unit Canyon LargoUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY


## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

NON-GOVERNMENT 1-1July 16, 1956Well No. 1-1 is located 1120 ft. from ND line and 1405 ft. from E line of sec. 1SE 1/4 Section 127N6WT10N

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

WildcatRio ArribaNew Mexico

(Field)

(County or Subdivision)

(State or Territory)

(Canyon Largo)KEThe elevation of the derrick floor above sea level is 6730 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-15-56 Perforated: 2267-2276 w/8 bullets/ft.7-15-56 Sand-Water Frac'd Perfs: w/30,000# Sand & 24,000 gals water. Flushed w/143 bbls water. Maximum Pressure 3200#, Minimum pressure 1350#, Final Pressure 800#. Average injection rate 44.5 B/M.7-15-56 Swabbing & cleaning out after frac job.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Superior Oil CompanyAddress Midland, TexasBy W. J. Mathis (W. J. Mathis)Title Petroleum Engineer