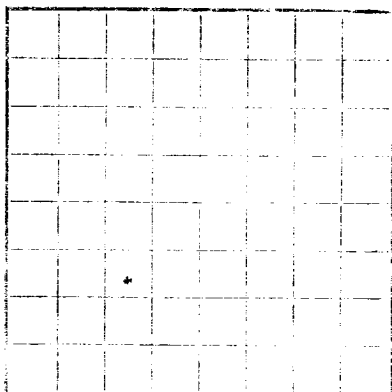
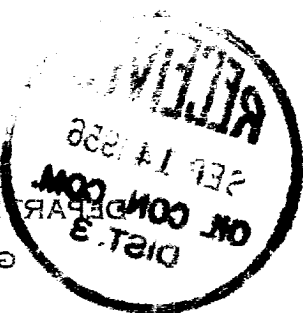


TEST
Serials counted and
placed in
LEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U. S. LAND OFFICE
Alaska

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

100-410000-184-502

LOCATE WELL - CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location 1730 ft. of _____ and _____ of _____ line of _____ Section 3 Township 42N Range 12E
Well No. 4 Sec. 3 T.42N. R.12E
Owner or Operator Atlantic Contracting Co. _____
County _____ State _____
Company _____ Address _____

This well was then sand-water tracked with 20,000 gallons water and 30,000 pounds sand. Formation broke at 2500 pounds. Injection rate was 53 barrels per minute. Test after time was 3.047 MCF per day.

On April 1, 1956, the well was perforated with four jet shots per foot from 2907 to 2917 feet and with two jet shots from 2917 to 2937 feet.

*DOWNLOADED BY: 192.168.1.100

On March 31, 1956, 5-1/2" casing was landed at 2978 feet and cemented with 100 sacks of cement. After waiting on cement for 24 hours, casing and water shut off were tested with 1000 pounds for 30 minutes with no drop in pressure. Completion operations were

On March 8, 1956, this well was spudded. On March 9, 1956, 8-5/8" casing was landed at 161 feet and cemented with 100 sacks cement. After waiting on cement for 14 days casing and water shut off were tested with 500 pounds for 30 minutes with no drop in pressure.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons therefor work and the results. If there were any changes made in the casing, state fully, and if any casing was sidetracked or left in the well, give its size and location. If the well has been abandoned, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping.

0472/8- 55.74 2175 [bottoms] [left] Outside

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD			
Size of casing	Weight of casing	Number of joints of casing	Amount of mud used
2 1/2 in.	100 lb.	100	
2 1/2 in.	100 lb.	100	
Heaving plug - Material Heaving plug - Material			
REPORTING RECORD			
Time	Time used	Time used	Depth of mud used
TOOLS USED			
Barrel rods were used from Barrel rods were used from			
EMPLOYEES			
Put to producing - Put to producing -			
FORMATION RECORD			
FROM -	TO -	TOTAL FEET	FORMATION
0	2500	2500	Shale and sand
2500	3000	500	Shale and sand
3000	3500	500	Shale and sand

FORMATION RECORD—Continued