HO, OF COPIES RECEIVED		4	
DISTRIBUTE			
SANTA FE FILE U.S.G.S. LAND OFFICE		/	
		1	V
TRANSPORTER	OIL		
	GAS	1	
OPERATOR .			
PROPATION OFFICE			
Operator	7000 B	DAD!	

	DISTRIBUTION SANTA FE // FILE // U.S.G.S. LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ì.	CHANSPORTER OIL GAS J OPERATOR PROPATION OFFICE Operator AMOCO PRODUCT	ION COMPANY		RECEIVED			
		rive, Farmington, New Me		JAN CON. COM.			
	Reason(s) for filing (Check proper box, New West Becompletion Change in Ownership	Change in Transporter of: Cil Dry Ga: Casinghead Gas Conden		DIST. 3			
	If change of ownership give name and address of previous owner						
ĬI.	Legse Name Jicarilla Contract 146 Location	Well No. Pool Name, including Fo	ictured Cliffs State, Feder	rederat			
	Unit Letter J : 15	30 Feet From The South Line					
	Line of Section 3 Tov	vnship 25-N Range	5-W , NMPM, Rio	Arriba County			
IIi.	Name of Authorized Transporter of Oil		Address (Give address to which appro				
	Name of Authorized Transporter of Cas Northwest Pipeline Cor		Address (Give address to which appropriate SOI Airport Drive, Fat	mington, New Mexico 8740			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Will Yes	6-8-57			
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	on – (X)					
	Date Spudied	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
	1015 6175	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TOBING SIZE					
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-			
• •	OIL WELL. Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	ift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Astual Prod. During Test	Oil-Bils.	Water-Bbls.	Gas-MCF			
	Actual Prof. During		!				
	GAS WELL		100 000	Gravity of Condensate			
	Autual Pica, Test-MOF/D	Length of Test	Bbis. Condensate/MMCF				
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 7 1974				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Cigned by G. L. HAMILTON (Signature) Area Administrative Supervisor (Title)			By Original Signed by A. R. Kendrick				
			TITLE PETROLEUM ENGINEER DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
					able on new and recompleted to	vells. II III and VI for changes of owner,	
						December 28,	19/3 ate)