Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III		Sa	nta Fe,	New M	exico 875	504-208	8		/			
1000 Rio Brizos Rd., Aziec, NM 87410	REQ				BLE AND			TION	1			
I. TO TRANSPORT OIL Operator ANOCO PRODUCTION COMPANY						Well Al				PI No. 390615200		
Address P.O. BOX 800, DENVER,	COLORA	DO 8020)1									
Reason(s) for Filing (Check proper box)					o	ther (Pleas	se explain)					
New Well		Change in	-	()								
Recompletion	Oil	_	Dry Gas									
Change in Operator	Casinghe	ad Gas	Conden	sate X								
and address of previous operator II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name JICARILLA CONTRACT 146		Well No. Pool Name, Includ 6 BLANCO P.			ing Formation C. SOUTH (GAS)				Kind of Lease State, Federal or Fee		Lease No.	
Location J		1530	L		FSL		1600	.)		FEL		
Unit Letter	: 25	N		m The 5W		ine and			et From The _ ARRIBA		Line	
Section Townshi	P		Range			NMPM,			7 11(((1)))		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	OF OF O	Fala		1		s to which	approved	copy of this fo	orm is to be sen	ı)	
GARY WILLIAMS ENERGY CORPORATION					Address (Give address to which approved of P.O. BOX 159, BLOONFTE						<i>'</i>	
Name of Authorized Transporter of Casing		1108	or Dry (Gas X						nm is to be sen	ı)	
NORTHWEST PIPELINE COR		ON	•		1					UT 841	i	
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rgc.	ls gas actua			When		, - W1 W3.		
If this production is commingled with that IV. COMPLETION DATA	from any of	her lease or	pool, give	e comming!	ing order nu	mber:						
Designate Type of Completion	- (X)	Oil Well] G	ias Well	New Wel	I Workd	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	,			P.B.T.D.		4	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations					•				Depth Casin	g Slice		
		TIRING	CASIN	JG AND	CEMENT	ING RE	CORD		!			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
TIOLE SIZE	3110010	ING & TOBING SIZE			DEFIN SEI			ONORS CEMENT				
V. TEST DATA AND REQUES	TEOR	ATTAW.	REE		İ				1			
				il and must	he equal to a	or exceed t	ian allawal	de Ore thus	death at he f	or full 24 hours	. 1	
L WELL (Test must be after recovery of total volume of load oil and must to First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lyls, etc.)							
Length of Test	Tubing Pressure				Casing Pressure				Choke Size	:172	III.	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Cas-MCF			
GAS WELL	1				l				JUL 1	2 1990	• -	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				H-CONCOPI.			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke SIRT. 3			
	l								<u> </u>			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE		011 0	ONO	EDV.	A T I _ A L T		N.1	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUL 2 1990							
is true and complete to the best of my i	mowieuge 2	und DESIÇI.			Dat	e Appi	roved	UUL				
D.H. Shley					1 _	\sim \sim \sim \sim \sim						
Signature Doug W. Whaley, Stat	F Advet	n Cur	aruic	0 F	By_		مست	<u>~ /,</u>	SOLOUR T			
Printed Name	r wanni		Title		Title	e	SUFE	HVISC	OR DISTA	IC + # 3		
June 25, 1990			330±4		[

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.