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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~WELL~~ (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 11, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Jicarilla Contract, Well No. 12, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease) 146

K, Sec. 4, T. 25N, R. 5W, NMPM., Otero Chacra Pool
Unit Letter

Rio Arriba

County. Date Spudded June 11, 1961 Date Drilling Completed June 17, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6660' Total Depth 3875' PBD 3833'

Top ~~xxx~~ Gas Pay 3776' Name of Prod. Form. Chacra

PRODUCING INTERVAL -

Perforations 6 shots per foot 3778-82' and 3788-92'

Open Hole NONE Depth 3874' Casing Shoe 3812' Depth 3812' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1065 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot tube

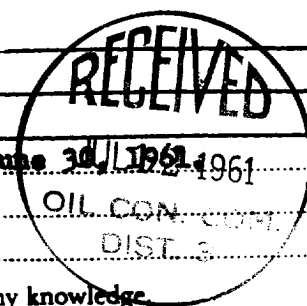
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water and 30,000 pounds sand.

Casing 800 Tubing 850 Date first new oil run to tanks _____
Press. _____

Oil Transporter NONE

Gas Transporter Unknown

Remarks: Completed as shut in Otero Chacra Field Development well June 30, 1961



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 12 1961, 19_____

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: A. A. TURNER (Signature)
ORIGINAL SIGNED BY

By: (Original Signed Emery C. Arnold)

Title Administrative Clerk
Send Communications regarding well to:
Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Address Attn: L. O. Speer, Jr.

Title Supervisor Dist. # 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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