

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT 146	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> RECOMPLETION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. JICARILLA CONTRACT 146 #12	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1510 FSL 1754 FWL UNIT K At top prod. interval reported below At total depth		9. API WELL NO. 3003906153	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 06/11/61		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 10/07/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6648 gr	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3875	
21. PLUG, BACK T.D., MD & TVD 3833		22. IF MULTIPLE COMPL., HOW MANY* TWO	
23. INTERVALS DRILLED BY YES		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2888-2900 PICTURED CLIFFS	
25. WAS DIRECTIONAL SURVEY MADE Y		26. TYPE ELECTRIC AND OTHER LOGS RUN CEMENT BOND, GAMMA RAY, COLLAR LOCATOR	
27. WAS WELL CORED N		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
8 5/8"		28	
4 1/2"		9.5	
Depth Set (MD)		Hole Size	
266		255 SX	
3874		300 SX	
29. LINER RECORD		30. TUBING RECORD	
Size		Top of Cement	
Top (MD)		Size	
Bottom (MD)		Depth Set (MD)	
Sacks Cement*		Packer Set (MD)	
Screen (MD)		2 1/16'	
31. PERFORATION RECORD (Interval, size and number) 2888-2930 W/ 4 JSPF .37" HOLE 14 GRAM CHG NOTE PERFED AND FRACED PC AND FRUITLAND TOGETHER.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 2888 2930 Amount and Kind of Material Used 505 BBLs WATER; 95,800# 20/40SD; 719,167 SCF 70 NITROGEN FOAM; MAX PSI 2387; MAX RATE 37 BPM	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
Date First Production 10 13 1994		SHUT IN	
Production Method (Flowing, gas lift, pumping - size and type of pump) FLOWING		GAS-OIL RATIO	
Date of Test 10 14 1994		Hours Tested 24	
Choke Size SEPERATOR		Prod'n for Test Period 0	
Flow Tubing Press 240		Casing Pressure 280	
Calculated 24-Hour Rate		Gas - MCF. 94	
Oil - BBL.		Water - BBL. 0	
Gas - MCF.		Oil Gravity - API (CORR.)	
Water - BBL.		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD	
Test Witnessed By		35. LIST OF ATTACHMENTS	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A Wayne BrannTITLE BUSINESS ANALYSTDATE 11-11-1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

Stearls Contena 146 #12

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
P.C. ffs	2900	
Lewis	2982	
Chacra	3712	