

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ RECOMPLETION

2. NAME OF OPERATOR
Amoco Production Company
Attention: WAYNE BRANAM, RM1220

3. ADDRESS AND TELEPHONE NO.
P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1510 FSL 1754 FWL UNIT K

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH 13. STATE

RIO ARRIBA NM

15. DATE SPUDDED 06/11/61 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 10/07/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6648 gr 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3875 21. PLUG, BACK T.D., MD & TVD 3833 22. IF MULTIPLE COMPL., HOW MANY* TWO 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

2901-2930

FRUITLAND COAL

26. TYPE ELECTRIC AND OTHER LOGS RUN CEMENT BOND, GAMMA RAY, COLLAR LOCATOR 27. WAS WELL CORED N

28. CASING RECORD (Report all strings set in well) DIST. 3

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28	266		255 SX		
4 1/2"	9.5	3874		300 SX		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/16'	3783	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2888-2930 W/ 4 JSPF .37" HOLE 14 GRAM CHG		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NOTE PERFORATED AND FRACED PC AND FRUITLAND TOGETHER.		2888 2930	505 BBLs WATER; 95,800# 20/40SD;
			719,167 SCF 70 NITROGEN FOAM; MAX PSI
			2387; MAX RATE 37 BPM

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
10 13 1994		FLOWING				SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
10 14 1994	24	SEPARATOR		0	94	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
240	280						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wayne Branam TITLE BUSINESS ANALYST DATE 11-11-1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.