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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**

**July 11, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Pan American Petroleum Corporation-Jicarilla Contract**, Well No. **11**, in **NE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease) **146**

**K**, Sec. **4**, T. **25N**, R. **5W**, NMPM, **Basin Dakota** Pool

Unit Letter

**Rio Arriba**

County. Date Spudded **May 18, 1961**

Date Drilling Completed **June 9, 1961**

Elevation **6660' (RDB)** Total Depth **7464'** PBD **7419'**

Top ~~XXX~~ Gas Pay **7100** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **6 shots per foot 7109-15' and 7125-29'.**

Open Hole **None** Depth **7463'** Depth **7100'**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **615** MCF/Day; Hours flowed **3**

Choke Size **2"** Method of Testing: **Pitot tube**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **33,600 gallons water and 30,000 pounds sand.**

Casing **1675** Tubing **1725** Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_

Oil Transporter **Platoon, Inc.**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Completed as shut in Basin Dakota Field well June 30, 1961**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JUL 12 1961**, 19\_\_\_\_

**Pan American Petroleum Corporation**  
ORIGINAL SIGNED BY Operator  
**A. R. TURNER**

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

Title **Administrative Clerk**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**

Box **480, Farmington, New Mexico**

Address Attn: **L. O. Speer, Jr.**

By: **(Original Signed Emery C. Arnold)**

Title **Supervisor Dist. #3**

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

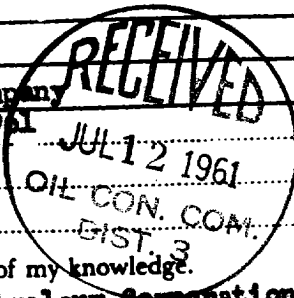
**1510' FSL, 1820' FWL.**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	523	350
4-1/2"	7477	830
2-3/8"	7108	



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