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	DISTRIBUTION			
	SANTA FE		/	
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	u.s.g.s.			L_
į	LAND OFFICE			
1.	TRANSPORTER	OIL	<u> </u>	<u> </u>
		GAS	1/_	
	OPERATOR		/	
	PRORATION OFFICE		<u> </u>	
	C			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR /	REQUEST F	NSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 \ Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	PRORATION OFFICE Operator						
	AMOCO PRODUCTION	COMPANY					
	Address 501 Airport Drive	, Farmington, New Mexico	87401				
-	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New We!l Change in Transporter of: Recompletion XX Oil Dry Gas verde and dually completed with ex Change in Ownership Casinghead Gas Condensate Dakota.						
	If change of ownership give name						
11.	DESCRIPTION OF WELL AND L	EASF. Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.			
	Jicarilla Contract 146 Location	11 Gonzales Mesa	-Mesaverde State, Federal	FEGERAL			
	Unit Letter K : 1820	Feet From The West Line	and Feet From T	ne South			
	Line of Section 4 Town	nship 25-N Range 5	-W , NMPM, Rio Al	County			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)			
			Address (Give address to which approve	ed conv of this form is to be sent)			
	Name of Authorized Transporter of Cast El Paso Natural Gas Co	i	P. O. Box 990, Farming				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When				
	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completion	011 11011	New Well Workover Beepen	•			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 7464	P.B.T.D. 7419			
	5-18-61 Elevations (DF, RKB, RT, GR, etc.)	11-16-72 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 7055			
	6648 GL Perforations	Mesaverde	5096-52661	Depth Casing Shoe			
	5096-5101, 5129-34, 5178-83, 5191-96, 5213-18 X 5261-66, Mesaverde 7464'						
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT			
	12-1/4"	8-5/8"	535*	350 ax			
	7-7/8"	4-1/2"	74641	870 sx			
	, ,,,,	2-3/8"	70551				
			for a second sec	and must be equal to see seed top allow-			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (lest must be a) able for this de	per or be jor just as means,	and must be equal to a moved top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	r. etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size APR 2.0 1973			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-Mar OIL CON. COM			
				DIST.			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	3 hr.					
	927 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Back Pressure		1205	.750"			
VI.	CERTIFICATE OF COMPLIAN	11	TION COMMISSION				
	Thereby position that the cules and	regulations of the Oil Conservation	APR 2 0 1973 BY Original Signed by Emery C. Arnold BY SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of well name or number, or transporter, or other such change of				
		with and that the information given be best of my knowledge and belief.					
	_						
	20.	Spire Vin					
	(Sign	<i></i>					
		Area Superintendent					
	April 19, 197	•					
		ate)					

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool completed wells.