IERGY MID MINIERALS DEPARTMENT DISTRIBUTION

SANTA FE

FILE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	REQUEST FOR ALLOWABLE TRANSPORTER OIL OPERATOR AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
-	AMOCO PRODUCTION COMPANY							
ŀ	Addrens							
	501 Airport Drive, Farmington, NM 87401 Resson(s) for filing (Check proper box) Other (Please explain)							
	wwell Change in Transporter of:							
	Recompletion	Oil Dry Gas	sate X					
	Change in Ownership	Casinghead Gas Condens	3410 [2]					
1	If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·		•			
1. [DESCRIPTION OF WELL AND I	SCRIPTION OF WELL AND LEASE Use Name Well No. Pool Name, Including For			rmation Kind of Lease Lease No.			
	Jicarilla Contract 146	11 Gonzales Mesave		State, Federal	redera	al Jicarilla Contract		
	Unit Letter K : 1820 Feet From The West Line and 1510 Feet From The South							
ļ	Line of Section 4 Tow	mship 25-N Range	5-W , NMPN	4 KLO ALI	rida .	<u> </u>		
<u>3</u> .	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS cme of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) R. O. Roy, 256 Formington, NM, 87401							
	Giant Industries, Inc. Name of Authorized Transporter of Cas.	P.O. Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Con	P.O. Box 990, Farmington, NM 87401						
	If well produces oil or liquids, give location of tanks.							
	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Deepen	Plug Back Same	Res'v. Dill. Res'v.		
	Designate Type of Completio		Taral Dooth		P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Boyin			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay		Depth Casing Shoe			
	Perforations							
		TUBING, CASING, AND	DEPTH S		SACKS	CEMENT		
	HOLE SIZE CASING & TUBING SIZE		00.77.00.					
					-			
V ',	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (IL WELL Producing Mathod (Flow, pump, gas lift, etc.)							
	Date First New Oil Bun To Tanks	Date of Test		iw, pump, gas ii,	Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	CCENT				
	Actual Prod. During Test	Oil-Bbls.	Wqter-Bbls.	KLPLIA	IB-ACE			
	OCT 28 1981							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/lad	SKIL CON.	Cravity of Conde	neat*		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	D121.	Choko Sixo	-		
			01.0	CONSERVA	1 TION DIVISION			
	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ABBBOVED		OCT	28,1981		
			BY Undied Same by FRANK T. CHAVIZ					
	shove is true and complete to the	SUPERVISOR DISTRICT # 3						
	Origina	This form is	to be filed in	compliance with	4ULE 1104,			
	E. E. S	· If this is a re	quest for allow	wahis for a newly aniad by a fabile:	drilled or decisened to of the deviation			
	District Adminis	Well, this form must be accommanied by a taindation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted walls. Pill and only increased for it. III. and VI for changes of cover, west new and increase of experience other such change of cover.						
	District Administration (Ti							
	10/27/81							