

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

Jicarilla Contract 146

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 146

11

9. API Well No.

3003906154

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. County or Parish, State

Rio Arriba

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FWL 1510' FSL Sec. 4 T 25N R 5W Unit K

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Mill up packer

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perform the attached workover.

RECEIVED
FEB - 2 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

11-01-1995

(This space for Federal or State office use)

Approved by

Robert Kent

Conditions of approval, if any:

Title

for Chief, Lands and Mineral Resources

Date

JAN 31 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

Well Name: JICARILLA CONTRACT #146 011
Version: 1
Date: 20-Oct-95
Budget: Repair
Repair Type: Mill up packer and lower tubing.

Objectives:

1. Increase production by milling up the production packer that is set between the Mesaverde and Dakota perforations and lowering the production tubing approximately 240'. Production in the wellbore is already commingled through an open sliding sleeve.

2.

3.

Pertinent Information:

Location:	K04 25N 05W	FM:	DK/MV/DM
County:	Rio Arriba	API:	3003906154
State:	New Mexico	Engr:	Steve Smethie
Lcase:	290466	Phone:	H--(303)770-2180
Well FLAC:	92421701		W--(303)830-5892

TD: 7464

PBTD: 7419

Economic Information:

APC WI:	100 %	Prod. Before Work:	0 MCFD
Estimated Cost:	\$40,000	Anticipated Prod.:	150 MCFD
Payout:	10 Mo		
Max Cost - 12 Mo. P.O:			
PV 15:	\$M		
Max Cost PV 15:	\$M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops:

Nacimiento:		Menefee:	4650
Ojo Alamo:		Point Lookout:	5090
Kirtland Shale:		Mancos Shale:	5288
Fruitland:		Gallup:	6142
Pictured	2902	Grancros:	
Lewis Shale:		Dakota:	7236
Cliff House:	4560	Morrison:	

Bradenhead Test Information:

Test Date: 5/30/95 Tubing: 411 Casing: 504 BH: 0

Time	BH	CSG	INT	CSG
5 min:	0	504		
10 min:	0	504		
15 min:	0	504		

Comments: Commingled MV and DK

Suggested Procedure

1. Unseat and pull the 2-3/8" production tubing.
2. Mill up the production packer that is set at 7055'.
3. Clean out the wellbore to 7350'.
4. TIH with SN, muleshoe, and 2-3/8" tubing. Land the tubing intake at 7294'.
5. Swab well in if necessary and RTP.