District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

## New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

> **Submit Original** Plus 2 Copies to appropriate District Office

## APPLICATION FOR **QUALIFICATION OF WELL WORKOVER PROJECT** AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

۱.	Operator.	OGRID #:	000778						
	Address: P.O. Box 800, Denver, Colorado 80201								
	Contact Party:	Patricia J. Haefele		Phone:	(303) 830-4988				
II.	Location of Wel	Jicarilla Contract 146 ll: Unit Letter K, 1510 PM, Rio Arriba County	Feet from the South line and 1820 Fee	API #: t from the <u>West</u> line, Section	3003906154 on 4, Township 25N,				
III.		Procedures Commence Procedures were Comp							
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.								
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.								
VI.	Pool(s) on which	Pool(s) on which Production Projection is based:							
	Basin Dakota/B	lanco Mesaverde	DEDEDED	AGGEIN	/ED				
VII.	AFFIDAVIT:		DECENTED JAN 0 2 1997	DECEIV N AUG 2 7 1990					
	State of Colorad		DAM O Z WAY CY						
	County of Deny	<del></del>	OIL COLL DIV. Dist. a	ONL CON). [ DIST. 2					
	Patricia J. Haefele, being first duly sworn, upon oath states:								
1. I am the Operator or authorized representative of the Operator of the above referenced Well.									

- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

. Haefele Staff Assistant (Title)

SUBSC	PATRICIA J. ARCHULETA day of Jugust, 1996.
Му Соп	NOTARY PUBLIC STATE OF COLORADO nmission expires: My Commission Expires 011/12/1999
FOR OI	L CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	District Supervisor, District
	Date: 1/14/97
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:

% 'b

Forin 3160-6 (June 1990)

Title 18 U.S.C. Section 1001, makes it a crime for any paraon knowingly and willfully

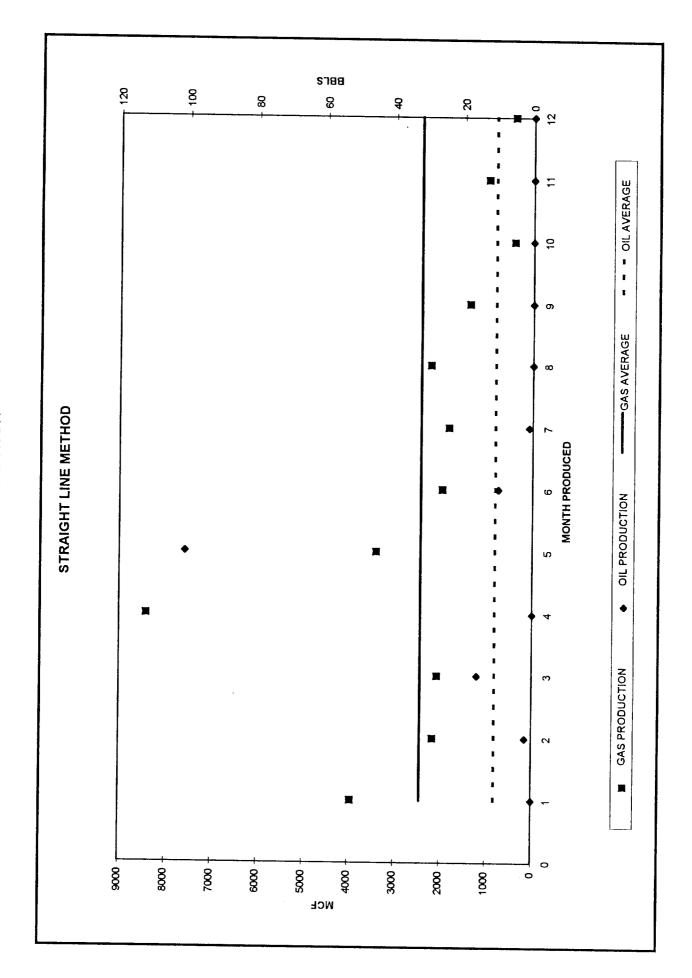
representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED								
Budget Bur-	onu No.	1004-01	135					
Expiron:	March	31. 199:	1					

BOTILAG OF LA	IND MANAGEMENT	EXP. 100. WHICH 51, 1995		
SUNDRY NOTICES A	6. Lease Designation and Serial No.  Jicarilla Contract 146  6. If Indian, Allottee or Tribe Name			
Do not use this form for proposels to drill o Use "APPLICATION FOR				
	i control of the second proposition of the s	Jicarilla Apache		
		7. If Unit or CA, Agreement Designation		
1. Type of Well				
Oll Well Other		B Mc W		
2. Name of Operator	Attention:	Jicarilla Contract 146 11		
Amoco Production Company 3. Address and Telephone No.	Patty Haefele	9. API Well No.		
7.0 11 000 1	0201 (303) 830-4988	3003906154		
4. Location of Wall (Footage, Sec., T., R., M., or Survey Description		10. Field and Pool, or Exploratory Area		
1920/ 5/4/ 1510/ 50/		Basin Dakota/Blanco Mesaverde		
1820' FWL 1510' FSL	Sec. 4 T 25N R 5W Unit K			
12. CHECK APPROPRIATE BOX	el TO INDICATE MATURE OF MOTION	Rio Arriba New Mexico		
TYPE OF SUBMISSION	s) TO INDICATE NATURE OF NOTICE,			
	TYPE OF ACTION			
Notice of Intent	Abandonnani	Change of Plans		
52		New Construction		
Subsequent Report	Ceeing Repair	Non-Houtine Fracturing Water Shut-Off		
Fire Abandonnant Notice	Altering Cooling  Other Mill up packer	Conversion to injection		
		District Water  port results of multiple completion on Well Completion or		
13. Describe Proposed or Completed Operations (Clarks and III	necomple	illen Heport and Log form, )		
subsurface locations and measured and true vertical depths for	thent details, and give partinent detas, including eatimated data of starti all markers and zones partinent to this work,]*	ing any proposed work . If well is directionally drilled, give		
Amoco Production Comp	oany has completed the following workove	er:		
MIRTISTI 10/26/05 13/4	and the control of th			
Cleanout to 7374 0 Part	with mill. Released seal assembly from p	acker. Mill up packer.		
tubing at 7294'. RDMOS	orations were not covered - TOH with bil	t and scraper. Land		
tuomig at 7251. Kisiviot	10 11/1/93.	•		
Packer was milled to occuring through an o	complete commingling process which pen sliding sleeve.	n was already		
Tubing was lowered.				
		4		
4. I hereby certify that the foregoing is true and correct				
Signed Patty, Hallelo.	THIO Staff Assis	stant <sub>Dela</sub> 11-11-1995		
his space for Federal or State office use)	Title S(311 Assis	Date 11-11-1995		
$\rho \rho / \gamma \gamma$	SRBU Creek Land Lond Min	(1)		
Approved by Holest Kest	SRBU Chet, Land, Lord Min	noral Regulateus MN 3 1 100c		
Conditions of approval, if any:	The second secon	Date -		

ADMINISTRATIVE GROUP



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