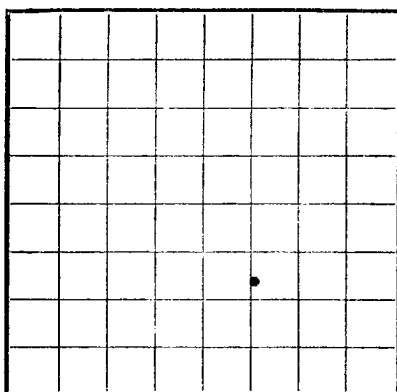




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Jicarilla Apache**

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

Jicarilla Contract 146

LOG OF OIL OR GAS WELL

Company **STANOLIND OIL AND GAS COMPANY** Address **Box 487, Farmington, New Mexico**Lessor or Tract **Jicarilla Contract 146** Field **S. Blanco-Pic. Cliff** State **New Mexico**Well No. **2** Sec. **4** T25N R. 5W Meridian **NMPM** County **Rio Arriba**Location **1650** ft. **S.** of **3** Line and **1720** ft. **W.** of **E** Line of **Section 4** Elevation **6701**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Robert J. ...*Date **August 10, 1955**Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 4, 1955**, 19... Finished drilling **June 15, 1955**, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2959** to **3000** No. 4, from ... to ...

No. 2, from ... to ... No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

No. 1, from ... to ... No. 3, from ... to ...

No. 2, from ... to ... No. 4, from ... to ...

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8"	32.3#	SRT	CP&I	157	Guide				Surface
7"	29.6#	SRT	CP&I	2966	Guide				Oil string
END OF LOG OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	157	125	Circulated		
7"	2966	75	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material ... Length ... Depth set ...

Adapters—Material ... Size ...

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3067** feet, and from ... feet to ... feet

Cable tools were used from ... feet to ... feet, and from ... feet to ... feet

DATES

June 20 ... August 10, 1955, 19... Put to producing **Shut In**, 19...

The production for the first 24 hours was ... barrels of fluid of which ...% was oil; ...% emulsion; ...% water; and ...% sediment. Gravity, °Bé. ...

If gas well, cu. ft. per 24 hours **12,200 MCF** Gallons gasoline per 1,000 cu. ft. of gas ...Rock pressure, lbs. per sq. in. **1011 psi**

EMPLOYEES

Albert Schneider, Driller A. A. Forsythe, Driller

Roy Goff, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2569	2569	Surface sand and shale
2569	2959	390	Fruitland shale
2959	3068	109	Pictured Cliffs sand

