

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR ~~BOOK~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 22, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Alcarilla
(Company or Operator) Contract 146 (Lease), Well No. 2, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
J, Sec. 4, T. 25-N, R. 5-W, NMPM., South Blanco-Pictured Cliffs Pool
Unit Letter
Rio Arriba County. Date Spudded 7/4/55, Date Completed 7/28/55

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 4

Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>157</u>	<u>125</u>
<u>7"</u>	<u>2966</u>	<u>75</u>
<u>2-3/8"</u>	<u>2992</u>	

Elevation 6701 Total Depth 3067, P.B. 3000

Top ~~oil~~/gas pay 2960 Name of Prod. Form Pictured Cliffs

Casing Perforations: _____ or

Depth to Casing shoe of Prod. String 2966

Natural Prod. Test _____ BOPD

based on _____ bbls. Oil in _____ Hrs. _____ Mins.

Test after acid or shot _____ BOPD

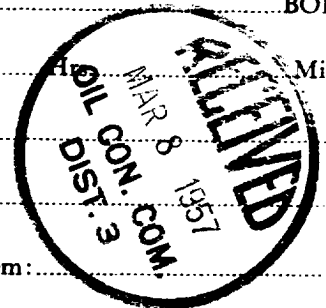
Based on _____ bbls. Oil in _____ Hrs. _____ Mins.

Gas Well Potential 11,450 MCFPD

Size choke in inches 2" outlet

Date first oil run to tanks or gas to Transmission system: _____

Transporter taking ~~Oil~~ Gas: Pacific Northwest Pipeline Corporation



Remarks: Includes 2966' of 7"OD 6.456"ID 20 lb. casing; 2992' of 2-3/8"OD 1.995"ID 4.7 lb. tubing. Well fracked from 2966 to 3000 with 10,000 gallons diesel oil & 15,000 lb. sand. Injection rate 30 barrels/minute. Test before frac 250 MCFPD; after frac 11,450 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 8 1957, 19 PAN-AMERICAN PETROLEUM CORPORATION

(Company or Operator)

ORIGINAL SIGNED BY

By: D. J. SCOTT
(Signature)

Title: Field Clerk

Send Communications regarding well to:

Name: PAN-AMERICAN PETROLEUM CORPORATION

Address: P. O. BOX 487

FARMINGTON, NEW MEXICO

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

PETROLEUM ENGINEER DIST. NO. 3

Title _____

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
Operator	/	
Santa Fe	/	
Proration Office	/	
State Land Office		
U. S. G. S.		
Transporter		
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