(Form C-104) [Revised 7/1/52)

REQUEST FOR (GAS) ALLOWABLE

New Well Reseasers

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

Address P. O. BOX 487 FARMINGTON NEW MENTS

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Control Cont	February 22, 195 (Date)
County. Date Spudded. 7/4/55	, ,
County. Date Spudded. 7/4/55, Date Company of Please indicate location: D C B A Elevation. 6701 Total Depth. 3067. E F G H Topms/gas pay. 2969 Name of Prod. Casing Perforations: Depth to Casing shoe of Prod. String 2966 M N O P Natural Prod. Test based on bbls. Oil in Section 4. Test after acid or shot. Casing and Companing Record. Size Feet Sax Based on bbls. Oil in Gas Well Potential 11,450 MCFPD. Size choke in inches 28 cutlet. Transporter taking Giber Gas: Pasific Northwards. Transporter taking Giber Gas: Pasific Northwards. Includes 2966 to 3000 with 10,000 gallons diesel cil 2 15,000 barrols/sinute. Test before frae 250 MCFPD; after frae 11,450 MCF. OIL CONSERVATION COMMISSION By: PAN. AMERICAN PETROL (Company of ORIGINAL SI	in NV 1/4 SE
Please indicate location: D C B A Elevation 6701 Total Depth 3067 Topmit/gas pay. 2969 Name of Prod Casing Perforations: Depth to Casing shoe of Prod. String 2966 M N O P Natural Prod. Test. based on bbls. Oil in 5.6 Size Feet Sax Based on bbls. Oil in 11,450 MCFPD Gas Well Potential 11,450 MCFPD Size choke in inches 2966 of 75 Date first oil run to tanks or gas to Transmission system Transporter taking Gibbs Gas: Pasifia Northwell 1,500 MCFPD Thereby certify that the information given above is true and complete to the best of my k proved MAR 8 1957 19 PAN AMERICAN PETROL (Company or ORIGINAL SI By: PAN AMERICAN PETROL (Company or	-Pictured Cliffs Po
Please indicate location: D C B A Elevation	
E F G H Casing Perforations: Depth to Casing shoe of Prod. String. Passed on. Depth to Casing shoe of Prod. String. Depth to Casin	oleted(1.49/ 27
Elevation. 5.01 Total Depth. 3057. Total Depth. 3057. Topadi/gas pay. 2969. Name of Prod. Casing Perforations: Depth to Casing shoe of Prod. String. 2966. M N O P Natural Prod. Test. based on. bbls. Oil in. Test after acid or shot. Casing and Committing Record Sire Feet Sax Based on. bbls. Oil in. Gas Well Potential. 11,450 NCFPD Size choke in inches. 2º outlet. Transporter taking Giber Gas: Pacific Northwell Parallel Size Company of ORIGINAL Si	
Casing Perforations: Depth to Casing shoe of Prod. String	, P.B. 3000
Depth to Casing shoe of Prod. String. 2366 M N O P Natural Prod. Test. based on bbls. Oil in. Section 4 Test after acid or shot. Casing and Communing Record Sire Feet Sax Based on bbls. Oil in. Gas Well Potential 11,450 MCFPD Size choke in inches. 2° outlet. Date first oil run to tanks or gas to Transmission system Transporter taking Gibbs Gas: Pacific Northmoments: Includes 2966° of 7°00 6,456° ID 20 lb. casing; 2992° of 2-3/6 Li fracked from 2966 to 3000 with 10,000 gallons diesel oil & 15,00 barrels/minute. Test before free 250 MCFPD; after free 11,450 MCF I hereby certify that the information given above is true and complete to the best of my k proved. MAR 8 1957 19 PAN AMERICAN PETROL (Company or ORIGINAL SI) OIL CONSERVATION COMMISSION By: PAN AMERICAN PETROL	Form Pictured Cliffs
Depth to Casing shoe of Prod. String. 2966 M N O P Natural Prod. Test. based on bbls. Oil in. Section 4 Test after acid or shot. Casing and Communing Record Sire Feet Sax Based on bbls. Oil in. Gas Well Potential 11,450 MCFPD Size choke in inches. 2° outlet. Date first oil run to tanks or gas to Transmission system Transporter taking Gibbs Gas: Pacific Northmoments: Includes 2966° of 7°00 6,456° ID 20 lb. casing; 2992° of 2-3/6 L fracked from 2966 to 3000 with 10,000 gallons diesel oil & 15,00 barrels/minute. Test before free 250 MCFPD; after free 11,450 MCF I hereby certify that the information given above is true and complete to the best of my knowed. MAR. 8. 1957, 19. PAN. AMERICAN. PETROL (Company or ORIGINAL SI) OIL CONSERVATION COMMISSION By: PAN. AMERICAN. PETROL ORIGINAL SI	
M N O P Natural Prod. Test. based on. bbls. Oil in. Casing and Commuting Record Sire Feet Sax Based on. bbls. Oil in. 9-5/8" 157 125 Gas Well Potential. 11,450 MCFPD Size choke in inches. 2" cutlet. Date first oil run to tanks or gas to Transmission system Transporter taking Gibbs Gas: Pacific Northwa Marks: Includes 2966' of 7"0D 6,456"ID 20 lb. casing; 2992' of 2-3/6 L1 fracked from 2966 to 3000 with 10,000 galless diesel oil & 15,00 Barrels/minute. Test before frac 250 MCFPD; after frac 11,450 MCF ORIGINAL SI OIL CONSERVATION COMMISSION By: ORIGINAL SI	
Date first oil run to tanks or gas to Transmission system Transporter taking Giber Gas: Pacific Northmonarks: Includes 2966 to 3000 with 10,000 gallens diesel oil 4 15,00 barrels/minute. Test before frae 250 MCPPD; after frae 11,450 MCPPD I hereby certify that the information given above is true and complete to the best of my k proved. MAR 8, 1957, 19 PAN AMERICAN PETROL (Company or ORIGINAL SI	
Casing and Commuting Record Size Feet Sax Based on bbls. Oil in bbls.	ВОР
Test after acid or shot. Casing and Comenting Record Size Feet Sax Based on bbls. Oil in 57 125 Gas Well Potential 11,450 NCFPD Size choke in inches 2 outlet Date first oil run to tanks or gas to Transmission system Transporter taking Gibbs Gas: Pacific Northum marks: Includes 2966' of 7*00 6,456*ID 20 lb. casing: 2992' of 2-3/8 I fracked from 2966 to 3000 with 10,000 gallens diesel oil & 15,00 barrels/minute. Test before free 250 NCFPD; after free 11,450 NCI I hereby certify that the information given above is true and complete to the best of my k proved. NAR 8 1957., 19 PAN AMERICAN PETROL (Company or ORIGINAL SI	Hrs Mir
L1 fracked from 2966 to 3000 with 10,000 gallens diesel oil & 15,00 barrels/minute. Test before frac 250 MCPPD; after frac 11,450 MCI I hereby certify that the information given above is true and complete to the best of my k proved	Old Con
PAN AMERICAN PETROL (Company or ORIGINAL SI By:	O 1b. sand. Inject:
ORIGINAL SI OIL CONSERVATION COMMISSION By:	
OIL CONSERVATION COMMISSION By:	Operator) GNED BY
A PRIORIEM AND TOUGHT AND TOUGHT.	OTT
A. R. KENDRICK Title Field Clark	
PETROLEUM ENGINEER DIST. NO. 3 Send Communication	
NamePANAMERICAN PET	

		Proration Office
		Santa Po
		Operator
, ,		
•	and the second of the second	· DISTRIBUTION
		No. Copies Received 4
		AZTEC DISTRICT OFFICE
		OIL CONSERVATION COMMISSION