

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

South Blanco-Pictured Cliffs

Pictured Cliffs

POOL Rio Arriba FORMATION June 27, 1955
COUNTY _____ DATE WELL TESTED _____

OPERATOR Stanolind Oil & Gas Company LEASE Hearilla Contract 146 WELL NO. 2
UNIT J SEC. 250 EGE. 94
1/4 SECTION: 7 00 LETTER 2966 TMP. 2 3/8 EGE. 2971
CASING: 2966 " O.D. SET AT 3000 TUBING 2971 " WT. SET AT 660
PAY ZONE: FROM 1 TO 1 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING 4.006 TUBING 1
TEST NIPPLE _____ I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA
SHUT IN PRESSURE: CASING 1001 psig. TUBING: 1012 psig. S. I. PERIOD 7 days
TIME WELL OPENED: 1:15 p.m. TIME WELL GAUGED: 4:15 p.m.
IMPACT PRESSURE: 22 psig.

VOLUME (Table I)	12,169.6	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	1.013	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	1.000	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	0.9924	(d)
Avg. BAROMETER PRESSURE AT WELLHEAD (Table V) 3.. .. .	11.4	(e)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	0.981	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =	12,002	



WITNESSED BY: _____ TESTED BY: M. G. Harris
COMPANY: _____ COMPANY: Stanolind Oil & Gas Co.
TITLE: _____ TITLE: Jr. Petr. Engr.

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