

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092  
HOUSTON, TX 77079

3b. Phone No. (include area code)  
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750FEL 1650FSL

J-4-25N-5W

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.  
JICARILLA 146

6. If Indian, Allottee or Tribe Name  
JICARILLA APACHE

If Unit or CA/Agreement Name and/or No.

7. Well Name and No. 146  
JICARILLA CONTRACT 2

9. API Well No.  
3003906156

10. Field and Pool, or Exploratory Area  
BLANCO SOUTH PICTURED CLIFFS

11. County or Parish, and State  
RIO ARriba NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Corrected Sundry replaces previously submitted report 2001. Amoco Production Company request permission to perform a re-stimulation wokover of the Jicarilla Contract 146 well no. as follows: 2MIRU SU. ND tree, NU BOP. POOH with tbq. Make bit x scraper run. Set RBP at +/-2900' and test csg. RIH with pkr x 3-1/2" frac string. Frac with 60,000 lbs 20/40 sand and nitrogen foam. Flow back. POOH with frac string. Clean out to TD. Run 2-3/8" production tbq. RDMO SU.

Electronic Submission #2002 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Rio Puerco Field Office  
Committed to AFMSS for processing by Angie Medina-Jones on 11/20/2000

Name (Printed/Typed) MARY CORLEY

Title SUBMITTING CONTACT

Signature

Date 11/20/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

*Patricia M. Hester*

Lands and Mineral Resources

Title

Date NOV 27 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## Conditions of Approval for Re Stimulation

Contain all workover and frac fluids in tank or lined pit.