

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (Oil) - (GAS) ALLOWABLE

New Well
REGISTRATION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 21, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Pan American Petroleum Corporation Jicarilla Contract 147, Well No. 2, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K, Sec. 5, T. 25N, R. 5W, NMPM, Undesignated Dakota Pool

Unit Letter
Rio Arriba

County. San Juan Date Spudded 9-15-60 Date Drilling Completed 10-4-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 6694 (ROB) Total Depth 7430 FBD 7397

Top 25N/Gas Pay 7069 Name of Prod. Form. Graneros

PRODUCING INTERVAL -

Perforations Perforated 6 shots per foot 7074-7082

Open Hole --- Depth --- Casing Shoe 7429 Depth --- Tubing 7065

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>4-5/8"</u>	<u>488</u>	<u>425</u>
<u>5-1/2"</u>	<u>7470</u>	<u>650</u>
<u>2-3/8"</u>	<u>7091</u>	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1613 MCF/Day; Hours flowed 1 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 27,000 gallons water and 30,000 pounds sand (500 gallons 12% MCA)

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter Platoon, Inc.

Gas Transporter Southern Union Gas Company

Remarks Completed as shut in Undesignated Dakota field development gas well October 20, 1960. Preliminary test October 20, 1960, 1613 MUPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 24 1960, 19---

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

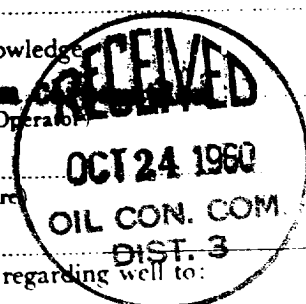
Pan American Petroleum Corporation
(Company or Operator)
Original Signed by
By: G. L. HAMILTON
(Signature)

Title Area Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

Attn: L. O. Spear, Jr.



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