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U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE		l	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55

U.S.G.S.			
LAND OFFICE	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL	]		
GAS /			
OPERATOR	-		
PRORATION OFFICE Operator	1		
AMOCO PRODUCTION	K COMPANY		
Address			
	ve, Farnington, New Mexic		
Reason(s) for filing (Check proper bo		Other (Please explain)	of one transmiss from
New We!I	Change in Transporter of: Oil Dry Gas		of gas transporter from Gas Co. to Gas Company
Change in Ownership	Casinghead Gas Conden	1 11 .	out out to out tompumy
f change of ownership give name and address of previous owner			
•			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.
Jicarilla Contract 14		State, Fede	eral or Fee Indian 147
Location			
Unit Letter K : 16	50 Feet From The South Lin	e and <u>1650</u> Feet From	m The West
			2
Line of Section 5 To	ownship 251 Range	, NMPM, R	County
DOGGOVACION OF TRANSPOL	TER OF OU AND NATURAL GA	S	
Name of Authorized Transporter of O.	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Plateau, Inc.		P. O. Box 108, Farmin	agton, New Mexico 87401
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	1	proved copy of this form is to be sent)
Gas Company of New Mar	mico	P. O. Box 1899, Bloom Is gas actually connected?	rfield, New Mexico 87413
If well produces oil or liquids,	Unit Sec. Twp. Rge.		2-4-61
give location of tanks.	K 5 25N 5W	Yes	2-4-61
If this production is commingled w	with that from any other lease or pool,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Complet	<u> </u>		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Iddine of Floadering 1 crimation		
	i		
Perforations			Depth Casing Shoe
Perforations			Depth Casing Shoe
Perforations		CEMENTING RECORD	
Perforations  HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE  TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  fter recovery of total volume of load epth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allo
HOLE SIZE  TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top alle
HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	DEPTH SET  fter recovery of total volume of load epth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top alle
HOLE SIZE  TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  oil and must be equal to or exceed top alless lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	fter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)
HOLE SIZE  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure	fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	fter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this de Cable for this d	fter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	pter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET    Ster recovery of total volume of load expth or be for full 24 hours)   Producing Method (Flow, pump, gase)   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   Casing Pressure (Shut-in)   OIL CONSER OCT 20	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able	fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  OCT 20	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  EVATION COMMISSION  1010  191
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this desired the able to the information given	fter recovery of total volume of load appth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  OCT 20	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET    Ster recovery of total volume of load expth or be for full 24 hours)   Producing Method (Flow, pump, gaster)   Casing Pressure	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  STO  19  by A. R. Kendrick
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this desired the able to the information given	DEPTH SET  Ifter recovery of total volume of load septh or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  OCT 2 3  APPROVED  Original Signed  BY  TITLE SHPERVISOR DI	SACKS CEMENT  oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  ST. #3
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this desired the able to the information given	pter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  OCT 2 3  APPROVED Original Signed  BY  TITLE SIPERVISOR DI This form is to be filed	SACKS CEMENT  oil and must be equal to or exceed top allow a life, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  ivi D  by A. R. Kendrick  ST. #3  in compliance with RULE 1104.
TEST DATA AND REQUEST OIL, WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to it	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for the able for the able for the best of my knowledge and belief.	pter recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  OCT 2 3  APPROVED Original Signed  BY  TITLE SUPERVISOR DI  This form is to be filed  If this is a request for a	SACKS CEMENT  oil and must be equal to or exceed top allowable for a newly drilled or deeper manied by a tabulation of the deviat
TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  I hereby certify that the rules an Commission have been complied above is true and complete to find the complete the complete the complete the co	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for this desired the able to the information given	pter recovery of total volume of load septh or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  OCT 2 3  APPROVED  Original Signed  BY  TITLE SUPERVISOR DI  This form is to be filed  If this is a request for a well, this form must be accounted to the second tests taken on the well in a sections of this form	SACKS CEMENT  oil and must be squal to or exceed top allowed to the square of the squa
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the structure of the s	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for the able for the able for the best of my knowledge and belief.	per recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gaster)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  OCT 2 3  APPROVED  Original Signed  By  TITLE SUPERVISOR DI  This form is to be filed  If this is a request for a well, this form must be accounted to the second tests taken on the well in a all sections of this form	SACKS CEMENT  oil and must be equal to or exceed top allowed to the state of the st
TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the structure of the s	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able for the able for the able for my knowledge and belief.  (Title)	per recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, gaster of the formal state o	SACKS CEMENT  oil and must be equal to or exceed top allowed to the state of the st