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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

PISTRICT II P.O. Drawer DD, Artesia, NM 88210	•		P.O. B Fe, New M	ox 2088		·N			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.		EST FOF	R ALLOWA	BLE AND	AUTHORI				
Operator AMOCO PRODUCTION COMPA							1 API No. 00390616600		
Address P.O. BOX 800, DENVER,	COLORAD	0 80201							
Reason(s) for Filing (Check proper bos) New Well Recompletion Change in Operator If change of operator give name and address of previous operator		Change in Tra	• ,—	Out	et (Please expl	ain)			
II. DESCRIPTION OF WELL	AND LEA	SE							
Lease Name JICARILLA CONTRACT 146			ol Name, Includ BLANCO P.		(GAS)		of Lease Federal or Fe		æase No.
Location E Unit LetterE	_ :1	650 Fe	et From The _	FNL Lin	e and9:	50 F	eet From The	FWL	Line
Section 03 Townshi	25N	Ra	inge 5W	, N	МРМ,	RIC	O ARRIBA		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil GARY WILLIAMS ENERGY C Name of Authorized Transporter of Casing	ORPORAT	or Condensate	, (X)	Address (Giv	e address to wi	BLOOMEII	ELD, NM	87413	
NORTHWEST PIPELINE COR			Dry Gas 📉	l .	e address Ió wi NX 8900				
If well produces oil or liquids, give location of tanks.		Soc. TV	vp. Rge.	P.O. BOX 8900, SALT LAKE		?	,	e.mn_may	
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or poo	l, give comming	ling order numi	ber:				
Designate Type of Conpletion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl	Ready to Pro	xt.	Total Depth		i	P.B.T.D.	A	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	L			<u> </u>			Depth Casin	y Shoe	
	ππ	JBING, CA	SING AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be afi	ter recovery of total volume of load	d oil and must be equal to or exceed top allo	wible for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Chake Size		
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	D'E CEINE		
GAS WELL			.101 2 1990		

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

OIL CON. DIV

Testing Method (putal, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size, DIST. 3

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Alex	wiedge aug beitet.
Signature Doug W. Whaley, Staff	Admin. Supervisor
Printed Name	Title
June 25, 1990 Date	303-830-4280 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 2 1990

By 3 12 Charles

SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.