

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED 7-27-55

Operator The Superior Oil Company Lease Sealy Government Well No. 2-5  
Unit  
1/4 Section NW Letter D Sec. 5 Twp. 25N Rge. 6W  
Casing: 7" "O.D. Set At 2810 Tubing 2 1/2 EUE "WT. 6.7 Set At 2819  
Pay Zone: From 2806 to 2832 Gas Gravity: Meas. \_\_\_\_\_ Est. 0.650  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 2.067 I.D. Type of Gauge Used X  
(Spring) (Monometer)

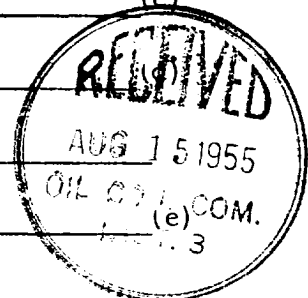
OBSERVED DATA

Shut In Pressure: Casing 864 Tubing: 864 S. I. Period 21 days  
Time Well Opened: 10:00 A.M. Time Well Gauged: 1:00 P.M.  
Impact Pressure: 49#

Volume (Table I) . . . . . 5458.2 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 1.000 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . 1.000  
Ave. Barometer Pressure at Wellhead (Table V) . . . . . 23.09  
Multiplier for Barometric Pressure (Table VI) . . . . . 0.987  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 5753.6

Witnessed by: \_\_\_\_\_  
Company: \_\_\_\_\_

Tested by: Ammon  
Company The Superior Oil Company



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓