

**NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET**

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED 1-26-57

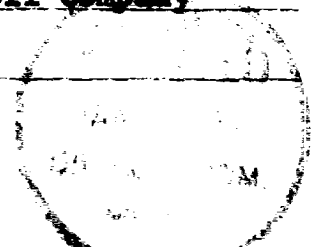
Operator The Superior Oil Company Lease Stanolind-Skelly-Gov't Well No. 1-4
1/4 Section NW Unit Letter D Sec. 4 Twp. 25N Rge. 6W
Casing: 5 1/2 "O.D. Set At 2410 Tubing 2 "WT. 4.70 Set At 2370
Pay Zone. From 2356 to 2368 Gas Gravity: Meas. _____ Est. 0.650
Tested Through: Casing _____ Tubing X
Test Nipple 2.067 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 781 Tubing: 781 S.I. Period 7 days
Time Well Opened: 4:15 P.M. Time Well Gauged: 7:15 P.M.
Impact Pressure 28#

Volume (Table I) 3579.2 (a)
Multiplier for Pipe or Casing (Table II) 1.068 (b)
Multiplier for Flowing Temp. (Table III) 1.000 (c)
Multiplier for SP. Gravity (Table IV) 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V) 23.98
Multiplier for Barometric Pressure (Table VI) 0.995 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 3803

Witnessed by _____ Tested by: J. M. Brittair (J. M. Brittair)
Company: _____ Company: The Superior Oil Company
Title: _____ Title: Gas Engineer



U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C. 20509

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