

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 17, 1963

C  
O  
P  
Y  
Gunsite Oil & Gas Corporation  
419 Kearns Building  
Salt Lake City, Utah

Attention: Mr. C. G. Hoover

Administrative Order NWU-483

Gentlemen:

Reference is made to your application for approval of a 195.47-acre non-standard gas proration unit in the Tapacito-Pictured Cliffs Gas Pool consisting of the following acreage:

RIO ARriba COUNTY, NEW MEXICO  
TOWNSHIP 25 NORTH, RANGE 3 WEST, NMPM  
Section 5: Lots 1 and 2 and S/2 NE/4

It is understood that this unit is to be dedicated to your Florance Well No. 2, located in Unit A of said Section 5.

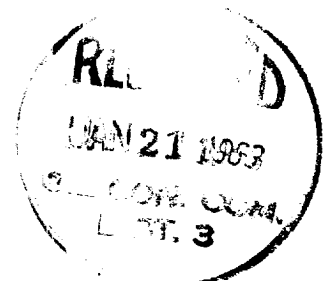
By authority granted me under the provisions of Order No. R-1670, as amended, governing the Tapacito-Pictured Cliffs Gas Pool, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 195.47 acres.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/JMD/esr

cc: Oil Conservation Commission - Aztec  
United States Geological Survey - Farmington



NUMBER OF COPIES RECEIVED	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Penrose Production Company</b>				Lease <b>Florance</b>		Well No. <b>2</b>	
Unit Letter <b>A</b>		Section <b>5</b>		Township <b>25 N</b>		Range <b>3 W</b>	
Pool <b>Tapacito</b>						County <b>Rio Arriba</b>	
Kind of Lease (State, Fed, Fee) <b>Federal</b>							
If well produces oil or condensate give location of tanks				Unit Letter		Section	
				Township		Range	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>				Date Connected <b>-7-57</b>		Address (give address to which approved copy of this form is to be sent) <b>Box 807, Durango, Colorado</b>	
<b>El Paso Natural Gas Company</b>							

If gas is not being sold, give reasons and also explain its present disposition:

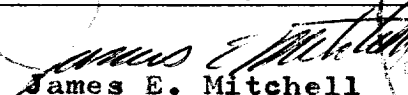
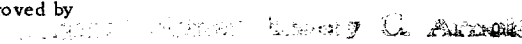
**REASON(S) FOR FILING** (please check proper box)

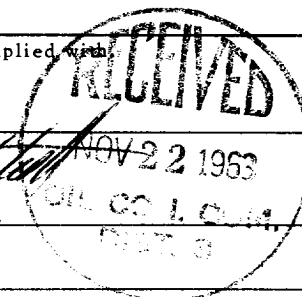
New Well ..... ☐ Change in Ownership ..... ☒  
 Change in Transporter (check one) Other (explain below)  
 Oil ..... ☐ Dry Gas ..... ☐  
 Casing head gas . ☐ Condensate.. ☐

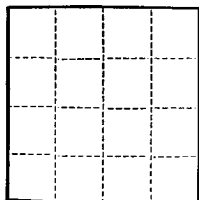
Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20 day of November, 19 63.

OIL CONSERVATION COMMISSION		By  <b>James E. Mitchell</b>	
Approved by  <b>James E. Mitchell</b>		Title <b>Geologist</b>	
Title <b>Director</b>		Company <b>Penrose Production Company</b>	
Date <b>NOV 22 1963</b>		Address <b>Box 807, Durango, Colorado</b>	





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office Santa Fe

Lease No. 080565

Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
Notice of Intention to Rework <u>X</u>			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 2, 1964

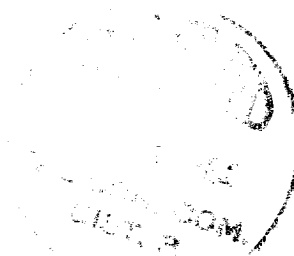
Florance  
Well No. 2 is located 990 ft. from N line and 990 ft. from E line of sec. \_\_\_\_\_  
NE 1/4 5 25 N 3 W N.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Tapacito Rio Arriba New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 7289 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 100' of 4" flush joint 3876-86, cmt, perf and frac.  
Pictured Cliffs



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Penrose Production Company

Address Box 807

Durango, Colorado

By James E. Mitchell  
Title Geologist