

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080566
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gunsite Butte Uranium Corp. Address 438 S. Main, Salt Lake City, Utah
Lessor or Tract Florance Field N.C. State New Mexico
Well No. 1 Sec. 4 T. 25N R. 3W Meridian NPM County Rio Arriba
Location 990 ft. S of N Line and 1650 ft. E of W Line of Section 4 Elevation 7323
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

so far as can be determined from an available records. Signed John A. Egan *John A. Egan*

Date January 15, 1956 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 31, 1955 Finished drilling September 14, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3883 G ----- to 3926 G -----
 No. 2, from ----- to -----
 No. 3, from ----- to -----
 No. 4, from ----- to -----
 No. 5, from ----- to -----
 No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	101	75	Plug	10#	Displaced
5 1/2	3883	100	Plug	10#	Displaced

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 3936 feet, and from _____ feet to _____ feet
Cable tools were used from 3883 feet to 3936 feet, and from _____ feet to _____ feet

DATES

September 26-----, 1955----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 10,154 MCF ~~Conf~~ Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. 1031

EMPLOYEES

L. C. Smith	Driller	Hollis Gray	Driller
Lester Smith	Driller	Bart Chilton	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3545	3545	Sand and Shale
3545	3635	90	Sand
3635	3870	235	Sand, Shale and Coal
3870	3936	66	Sand
			<u>TOPS</u>
			Ojo Alamo 3545
			Kirtland, Fruitland 3635
			Pictured Cliffs 3820

