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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	,
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Loss No. Mespille Tribel	L
Lease No.	•

SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO REDRILL OR REPAIR WELL SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT				Cattle and the
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Fell No. 2 is located 1179 it. from line and 790 ft. from line of sec. 6 MARA 67 Section 6 7-25-18 19-14 Market Market REFIVED (61 See and See No.) (700) (Range) (Maratan) (Range) (Maratan) Real Belocks (Field) (County or Subdivision) (State or Traftory) APR 1 1 1961 OIL CON. CO. DETAILS OF WORK DETAILS OF WORK DIST. 3 Parallel depth 74.42° plug back depth 74.06° - Spective and all other important proposed casings; indicate mudding jobs, comenting points, and all other important proposed work) Parallel depth 74.42° plug back depth 74.06° - Spective 250 gallens Blas. Hen Gaussa Bay Correlation Log and perforated with 6 shocks per feet 7025-7099: Smallens Breakle and 11.200 gallens Breakle 3-100 gallens 3-100 ga				THE PARTY OF THE P
Tell No. 2 is located 1199ft, from the line and 790 ft, from the line of sec. Inc. Inc.	(INDICATE ABO	VE BY CHECK MARK NATURE O	F REPORT, NOTICE, OR OTHI	ER DATA)
Tell No. 3 is located 1190 ft. from him and 790 ft. from him of sec. Image	Magrilla Contract 147	Pared	agton, Nov Next	ee April 7 , 19 61
Red Delects Rie Arribs (Pield) (County or Subdivision) (State or Testiory) APR 1 1961 OIL CON. COI DETAILS OF WORK DIST. 3 tate names of and expected depths to objective sands; show sizes, weights, and langths of proposed casings; indicate mudding jobs, commenting points, and all other important proposed work) Potal depth 7442' plug back depth 7466' - Spetted 250 gallens RDA. Has Games Ray Correlation Log and perferated with the state per foot 7055-7099'. Sundanter Fredhod with 25,600 gallens water centaining 25 pounds per 1000 gallens Bouell Fredhod with 25,600 gallens water centaining 25 pounds per 1000 gallens Bouell Fredhod with 25,600 gallens water centaining 25 pounds per 1000 gallens Bouell Fredhod with 25,600 gallens water centaining 25 pounds per 1000 gallens Bouell Fredhod with 25,600 gallens water centaining 25 pounds per 1000 gallens Bouell Fredhod with 25,600 gallens water centaining 25 pounds per 1000 gallens Bouell Fredhod with 25,600 gallens water centaining 25 pounds per 1000 gallens Bouell Fredhod with 25,600 gallens water centaining 25 pounds per 1000 gallens Bouell Fredhod with 25,600 gallens Proposed Company 2000 pei, sinium treating Fredhod with 25,600 gallens Bouellens chloride and 21,200 peinds sand. Break- Fredhod with 25,600 pein are reserved injection chloride and 21,200 peinds sand. Break- Fredhod with 25,600 pein are reserved injection chloride and 21,200 peinds sand. Break- Fredhod with 25,600 pein are reserved injection chloride and 21,200 peinds sand. Break- Fredhod with 25,600 pein are reserved injection chloride and 21,200 peinds sand. Break- Fredhod with 25,600 pein are reserved and all other important proposed work. Fredhod with 25,000 pein are reserved and all other important proposed work. Fredhod with 25,000 pein are reserved and all other important proposed work. Fredhod with 25,000 pein are reserved and all other important proposed work. Fredhod with 25,000 pein are reserved work. Fredhod with 25,000 pein are reserved work. Fredhod with 25	M/A ME/A of Section 6	7-25-H 3-5-W	n.n.p.k.	COFILE
(Pield) (County or Subdivision) (State or Testicry) APR 1 1 1961 OIL CON. COIDIST. 3 Internal depth 7442' plug back depth 7406' - Spotted 250 gallone BBA. Hen Connactor of control of the state names of and expected depths to objective sands; show sizes, weights, and langths of proposed casings; indicate mudding jobs, commenting points, and all other important proposed work) Total depth 7442' plug back depth 7406' - Spotted 250 gallone BBA. Hen Connactor of the state of the sta		(fer Mexico/KLLLYED
DETAILS OF WORK DETAILS OF WORK DIST. 3 tate names of and expected depths to objective sands; show sizes, weights, and langths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work) Botal depth 7442' ping back depth 7406' - Spotted 250 gallene BMA. How Comma Ray Correlation Log and perferated with 6 theta per fact 7005-7099'. Sundanter freehold with 25,600 gallene vater containing 25 pointed per 1000 gallene Bosell freehold with 19 percent calcium chloride and 21,1000 percent cand, Brush-deen pressure 2700 pai, maximum treating pressure 2900 pai, average injection rate 23 barrels per minute. Instantaneous dent in pressure 2700 pai, average injection rate 23 barrels per minute. Instantaneous dent in pressure 2700 pai, Leaded 2-5/8' taking at 7077'. Completed April 5, 1961, allered 989 MF per day with Taping pressure floring 75 pai, and arring pressure floring 300 pai. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Pen American Patendam Comparation. ORIGINAL SIGNED BY R M Bauer, If.	(Field)	(County or Subdivi	sion)	•
DETAILS OF WORK DIST. 3 Dist	he elevation of the derrick floo	or above sea level is	4445 ft. (RDS)	
Intel depth 7442' ping back depth 7406' - Spotted 250 gallens BBA. Ban Gamma Reported Log and perforated with 5 state per fact 7005-7079'. Sundanter Proceed with 25,600 gallens water containing 25 pounds per 1600 gallens Breakly Field additive with 1 percent calcium chloride and 21,200 gallens breakly Field additive with 1 percent calcium chloride and 21,200 gaines sand. Breakly pressure 2700 pei, maximum treating pressure 3000 pei, minimum treating pressure 2900 pei, average injection rate 23 berrale per minute. Breakly pressure 2900 pei, average injection rate 23 berrale per minute. Breakly pressure 2000 pei, average injection rate 23 berrale per minute. Breakly pressure 2000 pei, average injection rate 23 berrale per minute. Breakly pressure 2001 pei, insinant 3-3/8" tubing at 7077'. Completed April 5, 1961, as shot in Resin Bekete Field Development Gas Vell. Preliminary test april 5, 1961, flowed 269 MB7 per day with Taping pressure flowing 75 pei, and acing pressure flowing 300 pei. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Pan Institute Preliminary Pan Institute Pan Institute Preliminary Pan Institute Preliminary Pan Institute Preliminary Pan Institute Preliminary Pan Institute Pa				OIL CON. CON
Notal depth 7442' plug back depth 7406' - Spotted 250 gallens BBA. Has Genma Rey Correlation Log and perforated with 6 shots per foot 7085-7099'. Sundenter freehod with 20,600 gallens water centaining 25 punds per 1000 gallens Bundli 1-103 additive with 1 percent calcium chloride and 21,200 gands sand. Brush-down pressure 2700 pei, maximum treating pressure 2900 pei, average injection robe 23 barrels per minute. Instantaneous persona 2900 pei, average injection robe 23 barrels per minute. Instantaneous chart in pressure 2200 pei. Landed 25/80 tubing at 7077'. Completed April 5, 1961, as chart in Basin Baketa Field Revelopment Gas Well. Preliminary test April 5, 1961, flowed 959 MH7 per day with Taping pressure flowing 75 pei, and asing pressure flowing 900 pei. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Pan American Patralaum Gerperation. Address Bax ASO ORIGINAL SIGNED BY R M Bauer. Jt.	and arrested denths to object		to and lengths of proposed	
Address Raw Add ORIGINAL SIGNED BY	Rey Correlation Log and freehod with 20,600 gall 5-101 additive with 1 pe down pressure 2700 pai, pressure 2900 pai, aver- chat in pressure 2200 pa 1961, as shot in Basin 1 April 5, 1961, Clause 9	perferated with lone vater centain recent calcium the maximum treating age injection recent landed 2-3/8 bekets Field Bove 19 MIT per day vi	shets per feeting 25 pounds levide and 21,12 pressure 5000 23 berrele per 5 tubing at 707	t 7085-7093', Sundenter per 1900 gallens Dunsli 00 gainde sand, Bresk- pei, minimum treeting r minute. Instantaneous 7'. Completed April 5, 1. Proliminary test
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R M Bauer, Jr.	Jonipuly			
Parsington, New Mexico By Title Senior Petroleum Engineer	Address			ORIGINAL SIGNED BY R M RAHAL IL
Attent I. O. Speer, Jr. Title Senior Potrolous Engineer	Pamington, Sa	er Maxico	Ву	It. Ill. Dunery vid
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