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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

April 7, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation ~~Alcarilla Contract~~, Well No. 3, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease) 147

A, Sec. 6, T. 25N, R. 9W, NMPM, Basin Dakota Field Pool  
Unit Letter

Rio Arriba

County. Date Spudded February 25, 1961 Date Drilling Completed March 17, 1961

Elevation 6655 (GL) Total Depth 7442 PBD 7406

Please indicate location:

Top Oil/Gas Pay 7079 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated 6 shots per foot 7085-7093.

Open Hole - - - Depth 7442 Depth 7077  
Casing Shoe 7442 Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls. water in            hrs,            min. Size           

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):            bbls. oil,            bbls. water in            hrs,            min. Size           

GAS WELL TEST -

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 989 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 28,600 gallons water and 21,200 pounds sand (250 gallons HDA)

Casing            Tubing            Date first new             
Press.            Press.            oil run to tanks           

Oil Transporter Platoon, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Completed April 5, 1961 as shut in Basin Dakota Field Development Gas Well.  
Preliminary test April 5, 1961, Flowed 989 MCF of gas per day. Tubing pressure flowing  
75 psi, casing pressure flowing 300 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved APR 10 1961, 19           

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

**RECEIVED**  
Pan American Petroleum Corporation  
ORIGINAL (Company or Operator)  
L. R. TURNER

By:            (Signature) APR 10 1961

Title Administrative Clerk Send Communications regarding well to:

Name Pan American Petroleum Corporation  
Box 480, Farmington, New Mexico

Address Attn: L. O. Speer, Jr.

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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