UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Jicarilla Contract 147
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
THE DESCRIPTION ON THE PROPERTY OF THE PROPERT	Jicarilla Apache 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. ON PACKEEMENT WATER
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil - gas ry	Jicarilla Contract 147
well well well other	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Amoco Production Company 3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Dr., Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR APEA NE/4, NE/4, Section 6, T25%, R5W
below.)	12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1190' FNL X 790' FEL AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-06181
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6665' G.L.
TEST WATER SHUT-OFF	•
FRACTURE TREAT	Company of the first of the control
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9-330.)
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES AUG	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
CHANGE ZONES	1
the control of the co	ACCOLUMN TO THE STATE OF THE ST
(Otto)	and the second s
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	difficulting difficat give apparentes receiping and
Repair operations commenced on 8-5-81. Total	depth of the well is 7442'
and the plugback depth is 7406'. Perforated	intervals from 7215'-7238'
and 7254'-7271', with 4 SPF, a total of 160,	.38" holes. Trip in hole with
2 7/8" tubing and set packer at 7006. Break	down perforations with 1000
gallons of HCL acid and reset packer at 7113'	. Fraced the formation with
44,998 gallons of frac fluid and 122,500 pour	nds of 20-40 sand. Cleaned out
sand to 7336' and landed the 2 3/8" tubing at	72/1'. Released the rig
on 8-13-81.	1 /4/62 7 100
	\ - SON - 1001
	DIST COM.
	OIN. COM. DIST. 3
Subsurface Safety Valve: Manu. and Type	
18. Thereby certify that the foregoing is true and correct	
Original Signs of TITLE Dist. Admin	• Supvr _{mate} 8-17-81
(This space for Federal or State	
APPROVED BY TITLE	DATE HUMET IEU FURI MEGURU
CONDITIONS OF APPROVAL, IF ANY:	AUG 20 1981

FARMINGTON DISTRICT