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SANTA FE		17	
FILE			
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL	*	
	GAS		
OPERATOR		$ \nu $	
PRORATION OF	FICE		
Organization			

December 4, 1973

(Date)

SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
IRANSPORTER OIL GAS   OPERATOR 9/ OPERATION OFFICE Operator					
Petro-Lewis Corp	oration, c/o Minerals	s Management Inc.			
P. O. Box 2919, Reason(s) for filing (Check proper bo	Casper, Wyoming 8260]	Other (Please explain)			
New Well  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder				
If change of ownership give name and address of previous owner	Penrose Production Co	ompany, 1605 Commerc	ce Bldg., Fort Worth, Texas 76102		
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Lea			
Ruddock	1 Tapacito -	- PC State, Feder	olor Fee Federal 080566		
_	40 Feet From The North Lin		The West		
Line of Section 3 To	ownship 25N Range 31	, NMPM, Rio	Arriba		
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	•,		
Name of Authorized Transporter of C		Address (Give address to which appr			
El Paso Natural If well produces oil or liquids, give location of tanks.	Gas Company Unit Sec. Twp. Pge.	Is gas actually connected?  Yes	on, New Mexico 87401		
If this production is commingled w.V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Shorts of the transfer of the		
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	l and must be equal to or exceed top allow-		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gam-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
The second secon	NCE	OIL CONSERV	ATION COMMISSION		
	I. CERTIFICATE OF COMPLIANCE		APPROVED DEC 1 0 1973		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By miginal Signed by Emery C. Arnold			
		TITLE SUPERVISOR DIS			
Sun 1 December 1			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended		
Production Manager (Signature)		well, this form must be accompanied by a tabulation of the deviation tents taken on the well in accordance with RULE 111.			
Minerals Management	Inc.	able on new and recompleted	nust be filled out completely for allow- wells.		
December 4, 1973	Date)	Fill out only Sections I, well name or number, or transpo	II. III. and VI for changes of owner, orter, or other such change of condition.		