

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

BLM RECEIVED
FARMINGTON
MAY 06 1985

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Petro-Lewis Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2250 Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 805' FNL + 798' FWL of Sec. 5
AT TOP PROD. INTERVAL: -----
AT TOTAL DEPTH: -----
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 06 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pull Production Equipment
Trip in hole with packer (pkr) and Bridge Plug (BP)
Set BP @ + 3900' and test to 1000#.
Reset pkr and test casing for possible leak.
Isolate casing leak, and squeeze casing leak with + 100 sacks Class "B" cement w/2% NaCl.
Pull pkr and drill out cement.
Test casing to 500# psig.
Pull BP and rerun production equipment.
Return well to production.

Subsurface Safety Valve: Manu. and Type Not Applicable

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne W. [Signature] TITLE Staff Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

5. LEASE ~~SF~~-
Federal #080565
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance
9. WELL NO.
5
10. FIELD OR WILDCAT NAME
Tapacito Pictured Cliff
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5-T25N-R3W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
30-039-06185
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7379' GRD

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MAY 09 1985

OIL CON. DIV.

DIST. 3

ft.

DATE April 30, 1985
APPROVED
DATE _____
MAY 08 1985
Robert Moore acting
AREA MANAGER
FARMINGTON RESOURCE AREA