

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF Federal #080565

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
2. NAME OF OPERATOR  
Graham Royalty, Ltd.

3. ADDRESS OF OPERATOR  
1675 Larimer St., #400, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
805' FNL, 798' FWL

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7379' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Florance

9. WELL NO.  
#5

10. FIELD AND POOL OR WILDCAT  
Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5-T25N-R3W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/10/88 MIRU. TOOH w/ rods & tubing. TIH w/ bit & scraper to 3902'. Attempted to circulate hole with 9#/gal mud. Hole did not circulate.

9/11/88 Set Schlumberger 4½" cement retainer @ 3898'. Squeeze perfs @ 3930-63' w/ 35 sx cement. Stung out of retainer and spotted a 5 sx plug. Pulled uphole and spotted a cement plug from 3712-3528'.

9/12/88 Shot 4 squeeze holes @ 3400'. TIH and set packer @ 3345'. Pressured up on squeeze perfs to 500# w/ no leakoff. Released packer and spotted plug from 3408'-3162'. Moved packer to 310' and set @ same. Est. circ through braidenhead and circulated cement to surface. TOOH w/ packer. TIH open ended to 340'. Circulate cement to surface.

9/13/88 Rigged down. Topped off 4½" csg with cement.

10/4/88 Dug out 8-5/8" csghead and cut off same. Welded on plate and P&A marker.

NOTE: Re-seeding and surface restoration will be completed spring/summer 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Terry B. Holzwarth TITLE Petroleum Engineer

DATE 1/12/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side