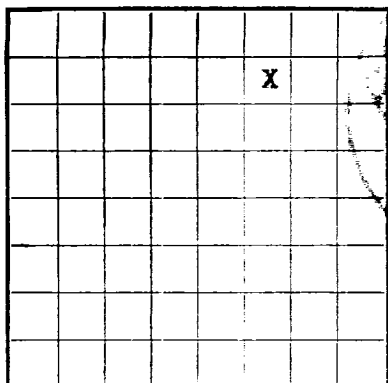


Form 9-330



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Canyon Largo Unit Field So. Blanco P.C. Ext. State New Mexico
Well No. 65 Sec. 3 T. 25N R. 6W Meridian N.M.P.M. County Rio Arriba
Location 1150 ft. XXX of N Line and 1500 ft. XXXX of E Line of Section 3 Elevation 6738'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed WILLIAM J. TILLEY
Date March 18, 1959 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 17, 1959 Finished drilling Feb. 23, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2872 to 2930 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8 Rd.	J-55	122'	Howco				Surface
5 1/2"	15.5	8 Rd.	J-55	2953'	Baker				Prod. csg.
1 1/4"	2.4	8 Rd.	Grade "A"	2917'					Siphon

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	133'	94	Circulated		
5 1/2"	2963'	70	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 135 feet to 2965 feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 135 feet, and from _____ feet to _____ feet

DATES

March 3, 1959 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,051,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 872 A.O.F.--1064 MCF/D

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	2165	2165	Tan to gry cr-grn ss interbedded w/gry sh.
2165	2387	222	Ojo Alamo ss. White cr-grn s.
2387	2685	298	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2685	2872	187	Fruitland form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
2872	2930	58	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2930	2965	35	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

FROM

TO

TOTAL FEET

(OVER)

16-43094-4

RECEIVED THE FBI
FROM THE NEW YORK OFFICE
JAN 10 1964

1. The information provided in the above report is for your information only and is not to be used for any other purpose.

1. The above information was obtained from the files of the [redacted] and [redacted] and is being furnished to you for your information only. It is not to be used for any other purpose.

dropped 2 sets of 20 balls. Found 20 CCI in trace water.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]