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LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SANTA FE / FILE /	l .	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS / OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
I. PRORATION OFFICE Operator			
(Antimental Oil (An			
Reason(s) for filing (Check proper box	Change in Transporter of: Oil Dry Go	Other (Please explain)	£
Recompletion Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool No	rme, Including Formation	Kind of Lease
Location	1 Source	Blanco Fictured (iffs	State, Federal or Fee
Unit Letter D : 990	Feet From The North Lin	ne and Feet From	The West
Line of Section 5 , To	wnship 25N Range	5W , NMPM, %1	O Arriba County
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	James of able form in to be cent.
Name of Authorized Transporter of Oi	or Condensate	Address (Give daaress to which appro	
Name of Authorized Transporter of Co		Address (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	ith that from any other lease or pool,	vive commingling order number:	
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
i'ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi depth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressur	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water Bbls.	Gas-MCF
		FEB 26 1965	
GAS WELL		Dale Condent MANCE	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condent 1984 CF	Gravity of condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
G :: boug been complied	d regulations of the Oil Conservatio I with and that the information give the best of my knowledge and belie	Original Signed By BY A. R. KENDRICK PETROLEUM ENGI	5, 19 NEER DIST. NO. 3
in the second se			n compliance with RULE 1104.
		If this is a request for all	owable for a newly drilled or deepene panied by a tabulation of the deviatio
	gnature)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo	
. (Title)	able on new and recompleted wells.	
<u></u>	(Date)	well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip	
SHOW A S. A. HOP		completed wells.	•