Supersedes Old C-104 and C-110

NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE El Paso Natural Gas Company Box 990, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) X Change in Transporter of: Recompletion Dry Gas Change in Ownership Casinghead Gas Condensare If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease SF 078912) Lindrith Unit 62 So. Blanco P. C. State, Filteral or Fee Location 1650 North 1040 West Feet From The Line and Unit Letter Feet From The 10 24N 3W Rio Arriba Township Line of Section Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate El Paso Natural Gas Company Box 990, Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas 🗶 Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico El Paso Natural Gas Company Is gas actually connected? If well produces oil or liquids, give location of tanks. 24N 10 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back Same Res'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 5-3-66 6-3-66 3428 Top 💥/Gas F Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth 33681 Tubingless Comp. 7121' GL Pictured Cliffs Depth Casing Shoe 3368-76, 3386-94 34281 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE SACKS CEMENT 12 1/4" 1461 100 Sks. 2 7/8" 6 1/4" 34281 100 Sks. (Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE ed top allow-Producing Method (Flow, pump, gas lift, etc Date First New Oil Run To Tanks Date of Test jun 1 6 1966 Length of Test Tubing Pressure Cosing Pressure CON. COM. Actual Prod. During Test Oil-Bbls. Water - Bbls. DIST. 3 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 3 Hrs. 1215 Tubing Pressure Testing Method (pitot, back pr.) Casing Pressure Choke Size 3/4" Calculated A.O.F. SI 966 OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. CERTIFICATE OF COMPLIANCE

Criginal Signed F. H. WOOD					
	(Signature)				
Petroleum Engine	er				
June 14, 1966	(Title)				
	(Date)				

APPROVED	JUN 1.	3 196 6	, 19	
By Original	Signed by	пиегу С.	A nold	
TITLE	SUPERVISOR	R DIST. #3		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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