	Address				
	Operator Kl Paso Natural Gas Comp				
I.	PRORATION OFFICE		<u> </u>		
	OPERATOR		2		
	TRANSFORTER	GAS	1		
	TRANSPORTER	OIL	f		
	LAND OFFICE				
	U.S.G.S.				
	DISTRIBUTION SANTA FE FILE			4	
	NO. OF COPIES RECI	EIVED	i I		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	REQUEST FOR ALLOWABLE		
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT CIL AND NATURAL C	Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OF AND NATURAL O	,43	
TRANSPORTER OIL /				
GAS /				
OPERATOR 2				
Operator Operator	<u> </u>			
Kl Paso Natural Gas	Company			
Box 990, Farmington,	New Mexico			
Reason(s) for filing (Check proper	box	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Conden	≔ :		
If change of ownership give nar				
and address of previous owner				
Lease Name	Lease No. Well No. Pool Nar	me, Including Formation	Kind of Lease	
Lindrith Unit	(SF 078914) 60 So. I	Blanco Pictured Cliffs	State, Fedgral or Fee	
Unit Letter P ;	Soo Feet From The South Line	e andFeet From	TheEast	
Line of Section 25	Township 24N Range	3W , NMPM, Rio A	rriba County	
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	aS		
Name of Authorized Transporter of R1 Paso Natural Gas	f Cil or Condensate	Address (Give address to which appro		
	f Casinghead Gas or Dry Gas X	Address (Give address to which appro		
El Paso Natural Gas	Company	Box 990, Farmington		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 25 24N 3W	Is gas actually semmested? Wh	en	
	d with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty. Diff. Resty.	
Designate Type of Comp	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
Date Spudded 4-24-66	6-3-66	3191'		
Elevations (DF, RKB, RT, GR, e. 7165' GL	Name of Producing Formation Pictured Cliffs	Top XX /Gas Pay 3130	Tubing Depth Tubingless Completion	
Perforations			Depth Casing Shoe	
3130-40, 3152-62	TUDING CASING AND	D CEMENTING RECORD	3191'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8"	136'	85 Sks.	
6 1/4"	2 7/8"	3191'	100 Sks.	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas l	ift, etc.)	
			Choke state	
Length of Test	Tubing Pressure	Casing Pressure	"RLULITELITY	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF JUN 1 6 1966	
			OIL CON. COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3 Gravity of Condensate	
2823 MCF/D	3 Hours	BBIG Condonbato, Mario		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Calculated A.O.F.		SI 829	3/4"	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD		16 1000 , 19	
Commission have been compl			by natiety C. Arnoid	
			7. T. 27. #3	
On:			compliance with RULE 1104.	
		well this form must be accomp	wable for a newly drilled or deepened	
Petroleum Enginee	(Signature) T	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
1	(Title)	All sections of this form must be filled out completely in the able on new and recompleted wells.		
June 14, 1966		Fill out only Sections I. II. III. and VI for changes of owner		

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Record to the second