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I PRORATION OFFICE OPERATOR PROPERTOR Continental Oil Company Address P. O. Bex 1621, Durango, Colerade Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership Castinghead Gas Condensate If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name AXI Apache "J" Location Unit Letter K; 1787 Feet From The South Line and 1600 Feet From The West	County
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Unit Letter K ; 1787 Feet From The South Line and 1600 Feet From The West	County
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Line of Section 5 Township 250 Brance 50 NMPM. Big Applies	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be so	o be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be s	o be sent)
Southern Union Gas Company Fidelity Union Tower Bldg., Dallas, Texas	lexas
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When	
give location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number:	
V. COMPLETION DATA	
Oil Well Gas Well New Well Workover Deepen Plug Back Same Reserv. Di	v. Diff. Restv.
Designate Type of Completion - (X)	1
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	1
8-4-66 9-17-66 3900° 3870°	1
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	1
6683' ME. 6692' DF Pictured Cliffs 2902' 2900'	
Perforations Depth Casing Shoe	
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