

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Continental Oil Company Lease AXI Apache "J" Well No. 12  
Location of Well: Unit K Sec. 5 Twp. 25N Rge. 5W County Rio Arriba  
Type of Prod. Gas Method of Prod. Flow Prod. Medium Tubing  
Name of Reservoir or Pool (Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion	<u>Pictured Cliffs</u>	<u>Gas</u>	<u>Flow</u>	<u>Tubing</u>
Lower Completion	<u>Chacra</u>	<u>Gas</u>	<u>Flow</u>	<u>Tubing</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date	<u>10:00 AM 6-26-71</u>	Length of time shut-in	<u>72 Hours</u>	SI press. psig	<u>452</u>	Stabilized? (Yes or No)	<u>No</u>
Lower Compl	Hour, date	<u>10:00 AM 6-26-71</u>	Length of time shut-in	<u>72 Hours</u>	SI press. psig	<u>596</u>	Stabilized? (Yes or No)	<u>No</u>

FLOW TEST NO. 1

Commenced at (hour, date)*		<u>10:00 AM 6-29-71</u>		Zone producing ( <del>Upper</del> or Lower):	
Time (hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>10:00 AM 6/27/71</u>	<u>----</u>	<u>431</u>	<u>548</u>		<u>24 Hours After S-I</u>
<u>10:00 AM 6-28-71</u>	<u>----</u>	<u>446</u>	<u>574</u>		<u>48 Hours After S-I</u>
<u>12:00 AM 6/30/71</u>	<u>26 Hours</u>	<u>455</u>	<u>426</u>		
<u>10:00 AM 7/1/71</u>	<u>48 Hours</u>	<u>457</u>	<u>430</u>		

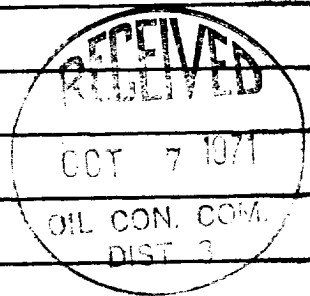
Production rate during test  
Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_  
Gas: 144 MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_ Meter \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Compl	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)**		<u>10:00 AM 6-29-71</u>		Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		



Production rate during test  
Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_  
Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_ Meter \_\_\_\_\_

REMARKS: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: OCT 7 1971 19  
New Mexico Oil Conservation Commission  
By [Signature] Title Administrative Supervisor  
Title PETROLEUM ENGINEER DIST. NO. 3 Date October 1, 1971

# NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. **Note:** If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas zone tests shall be taken on each zone with a deadweight pressure gauge at the intervals as follows: 3-hour tests immediately prior to the beginning of each flow period, at fifteen minute intervals during the first hour of each flow period, and at fifteen minute intervals after, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests shall be taken at the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be restricted in wells which have previously been tested.

24-hour oil zone tests: All pressures shall be taken on each zone with a deadweight pressure gauge at the intervals as follows: 3-hour tests immediately prior to the beginning of each flow period, at fifteen minute intervals during the first hour of each flow period, and at fifteen minute intervals after, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests shall be taken at the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be restricted in wells which have previously been tested.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the tests. One copy shall be filed with the Aztec District Office of the New Mexico Department of Conservation, Northwest New Mexico Packer Leakage Test Form Revised 1-1-60, with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR test logs, if applicable. A time curve for each zone of each test shall be constructed on the reverse side of the Packer Leakage Test Form with all deadweight pressure points taken indicated thereon. For oil zones, the pressure points shall indicate all key pressure changes which may be reflected by the recording gauge charts. These key pressure changes should also be indicated on the front of the Packer Leakage Test Form.

## Pressure (Hundreds)

